P.S.C. Gas No. 7, Fourth Revision of Original Sheet No. 1

				_
	Title	Sheet Number	Effective Date	
General Inc	lex	1.	11-01-09	Т
SECTION	- Standard Rate Schedules			
RGS	Residential Gas Service	5	11-01-09	Т
·VFD	Volunteer Fire Department Service	7	11-01-09	Т
CGS	Firm Commercial Gas Service	10	11-01-09	Т
IGS	Firm Industrial Gas Service	15	11-01-09	Т
AAGS	As-Available Gas Service	20	11-01-09	Т
FT	Firm Transportation Service (Non-Standby)	30	11-01-09	Τ
DGGS	Distributed Generation Gas Service	35	11-01-09	Т
	Special Charges	45	02-06-09	
SECTION	2 - Riders to Standard Rate Schedules			
TS	Gas Transporation Service/Standby	50	11-01-09	Т
PS-TS	Pooling Service - Rate TS	60	02-06-09	
PS-FT	Pooling Service - Rate FT	61	02-06-09	
EF	Excess Facilities	62	02-06-09	
SECTION	3 - Adjustment Clauses			
GSC	Gas Supply Clause	85	11-01-09	т
DSM	Demand-Side Management Cost Recovery Mechanis	m 86 .	03-30-09	
PBR	Performance-Based Ratemaking Mechanism	87	11-01-05	
WNA	Weather Normalization Adjustment - WNA	88	09-27-00	
FF	Franchise Fee and Local Tax	90	02-06-09	1
ST		91	02-06-09	
HEA	Home Energy Assistance Program	92	02-06-09	
SECTION	4 - Terms and Conditions			
Custor	ner Bill of Rights	95	02-06-09	
Gener	al	96	02-06-09	
Custor	ner Responsibilities	97	02-06-09	ł
Comp	any Responsibilities	98	02-06-09	haller
Chara	cter of Service	99	02-06-09	14/30/
Billing		101	02-06-09	ſ
Depos	its	102	02-06-09	
Budge	t Payment Plan	103	02-06-09	
Bill Fo	rmat	104	02-06-09	
Discor	tinuance of Service	105	<u>02-06-09</u>	
Gas M	ain Extension Rules	106	02-06-02	
Gas S	ervice Restrictions	PUBLICOSER		SION
Curtai	ment Rules		ENPROCEMON	
			FECTIVE	
			1/1/2009	
			TO 807 KAR 5:0	011
te of Issue	October 27, 2009	SEC	CTION 9 (1)	
	: November 1, 2009			

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Issued By Authority of an Order of the KPSC in Case No. 2009-01055 dated October 15, 2009



	GENERAL IN Standard Gas Rate Schedules -		id Conditions	
	<u>Title</u>			ffective <u>Date</u>
General Ind	ex		1 08	8-01-09
SECTION 1	- Standard Rate Schedules			
RGS	Residential Gas Service	ł	5 08	8-01-09
VFD	Volunteer Fire Department Service			8-01-09
CGS	Firm Commercial Gas Service	-		8-01-09
IGS	Firm Industrial Gas Service			B-01-09
AAGS	As-Available Gas Service			B-01-09
	Firm Transportation Service (Non-Standby)			
FT				5-01-09
DGGS	Distributed Generation Gas Service		-	8-01-09
	Special Charges	4	5 02	2-06-09
SECTION 2	- Riders to Standard Rate Schedules			
TS	Gas Transporation Service/Standby	5	50 OS	8-01-09
PS-TS	Pooling Service - Rate TS			2-06-09
PS-FT	Pooling Service - Rate FT			2-06-09
EF	Excess Facilities			2-06-09
	- Adjustment Clauses			
GSC	Gas Supply Clause			8-01-09
DSM	Demand-Side Management Cost Recovery			3-30-09
PBR	Performance-Based Ratemaking Mechanism			1-01-05
WNA	Weather Normalization Adjustment - WNA			9-27-00
FF	Franchise Fee and Local Tax	9	0 02	2-06-09
ST	School Tax	9	01 02	2-06-09
HEA	Home Energy Assistance Program	9	02 02	2-06-09
SECTION 4	- Terms and Conditions			
	er Bill of Rights	g	5 02	2-06-09
Genera		-		2-06-09
	ı er Responsibilities			2-06-09
	ny Responsibilities			2-06-09
	ter of Service			2-06-09
Billing			-	2-06-09
Deposit				2-06-09
	Payment Plan			2-06-09
Bill For				2-06-09
	inuance of Service			2-06-09
	ain Extension Rules			2-06-09
Gas Se	rvice Restrictions	PUBLIO	SERVICE	200 APMISSI
Curtailn	nent Rules		OF KEN	
		L L	EFFECT	
			8/1/20	
		PURS		07 KAR 5:011
	July 30, 2009		SECTION	9 (1)
e Effective:	August 1, 2009 nnie E. Bellar, Vice President, State Regula	tion and P. A.U.C.	11	n:ky
leu by	Anie E. Dental, Vice Freshent, State Regun		Mapon	7.03
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P.S.C. Gas No. 7, Third Revision of Original Sheet No. 1

Issued By Authority of an Order of the KPSC in Case No. 2009-00248 dated July 21, 2009

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P.S.C. Gas No. 7, Second Revision of Original Sheet No. 1 Canceling P.S.C. Gas No. 7, First Revision of Original Sheet No. 1

<u></u>	Standard Gas Rate Schedules – Terms	and Conditions	
	· · · · · · · · · · · · · · · · · · ·		
3	Title	Sheet <u>Number</u>	Effective Date
General Inde	x	1	05-01-09
SECTION 1 -	- Standard Rate Schedules		
RGS	Residential Gas Service	5	05-01-09
VFD	Volunteer Fire Department Service	7	05-01-09
CGS		10	05-01-09
IGS		15	05-01-09
	Firm Industrial Gas Service		
AAGS	As-Available Gas Service	20	05-01-09
FT	Firm Transportation Service (Non-Standby)	30	05-01-09
DGGS	Distributed Generation Gas Service	. 35	05-01-09
	Special Charges	45	02-06-09
SECTION 2 -	- Riders to Standard Rate Schedules		
TS		50	05-01-09
		60	02-06-09
PS-TS PS-FT	Pooling Service - Rate FT	61	02-06-09
EF	Excess Facilities	62	02-06-09
GSC DSM PBR WNA FF ST HEA SECTION 4 - Custome General Custome Company Characte Billing Deposits Budget P	Performance-Based Ratemaking Mechanism Weather Normalization Adjustment - WNA Franchise Fee and Local Tax School Tax Home Energy Assistance Program - Terms and Conditions r Bill of Rights r Responsibilities r Responsibilities r of Service ayment Plan	87 88 90 91 92 95 96 97 98 99 101 102 500 103	05-01-09 03-30-09 11-01-05 09-27-00 02-06-09 02-06-09 02-06-09 02-06-09 02-06-09 02-06-09 02-06-09 02-06-09 02-06-09 02-06-09 02-06-09 02-06-09
Bill Form	at uance of Service	104 105	02-06-09 02-06-09
	Extension Rules	105	02-06-09
	vice Restrictions		
Curtailme		100FK	VICH2-COMMISS
			5/1/2009 TO 807 KAR 5:011
te of Issue: I		100	CTION 9 (1)
te Effective: ued By: Lon	May 1, 2009 nie E. Bellar, Vice President, State Regulation	and W Mae	Mintucky

Issued By Authority of an Order of the KPSC in Case No. 2009-00140 dated April 24, 2009

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P.S.C. Gas No. 7, First Revision of Original Sheet No. 1 Canceling P.S.C. Gas No. 7, Original Sheet No. 1

	Standard Gas Kate S	Standard Gas Rate Schedules – Terms and Conditions		
]	litle		Sheet Number	Effective Date
General Inde	x	CANCELLED	) 1	03-30-09
SECTION 1 -	- Standard Rate Schedules	MAY 0 1 2009		
RGS	Residential Gas Service	KENTUCKY PUBLIC		02-06-09
VFD	Volunteer Fire Department			02-06-09
CGS	Firm Commercial Gas Serv		10	02-06-09
IGS	Firm Industrial Gas Service		15	02-06-09
AAGS	As-Available Gas Service		20	02-06-09
FT	Firm Transportation Service	e (Non-Standby)	30	02-06-09
DGGS	Distributed Generation Gas	Service	35	02-06-09
	Special Charges		45	02-06-09
	- Riders to Standard Rate Sch		·	
TS	Gas Transportation Service	/Standby	50	02-06-09
PS-TS	Pooling Service - Rate TS		60	02-06-09
PS-FT	Pooling Service - Rate FT		61	02-06-09
EF	Excess Facilities		62	02-06-09
	- Adjustment Clauses			
GSC	Gas Supply Clause		85	02-01-09
DSM	Demand-Side Management			03-30-09
PBR	Performance-Based Ratem		87	11-01-05
WNA	Weather Normalization Adj	ustment - WNA	88	09-27-00
FF	Franchise Fee and Local Ta	ах	90	02-06-09
ST	School Tax		91	02-06-09
HEA	Home Energy Assistance P	rogram	92	02-06-09
	- Terms and Conditions			
	r Bill of Rights		95	02-06-09
General			96	02-06-09
	r Responsibilities		97	02-06-09
	Responsibilities		98	02-06-09
	r of Service		99	02-06-09
Billing			101	02-06-09
Deposits			102	02-06-09
	ayment Plan		103	02-06-09
Bill Form			104	02-06-09
Discontin	uance of Service		105	02-06-09
Gas Main	Extension Rules		108	02-00-09
Gas Serv	ice Restrictions		DUD 107	02-06-09 VIGE-06-09 MMIS
Curtailme	ent Rules		PUBLI68SER	VIGE 06 90VIVID
				(ENTUCKY
				FFECTIVE
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	February 27, 2009			
e Effective:	March 30, 2009		A // 6 1/1	0
ued By: Lon	nie E. Bellar, Vice President	, State Regulation any	d 111 11/10	ntucky
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P.S.C. Gas No. 7, Original Sheet No. 1

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	GENERAL INDEX	10.00	
	Standard Gas Rate Schedules – Terms a	nd Conditions	
I	itle CANCELLED	Sheet <u>Number</u>	Effective Date
General Index	MAR 3 0 2009	1	02-06-09
	KENTUCKY PUBLIC SERVICE COMMISSIC	N	
	Standard Rate Schedules		
RGS	Residential Gas Service	5	02-06-09
VFD	Volunteer Fire Department Service	7	02-06-09
CGS	Firm Commercial Gas Service	10	02-06-09
IGS	Firm Industrial Gas Service	15	02-06-09
AAGS	As-Available Gas Service	20	02-06-09
FT	Firm Transportation Service (Non-Standby)	30	02-06-09
DGGS	Distributed Generation Gas Service	35	02-06-09
	Special Charges	45	02-06-09
OFOTIONS			
TS	Riders to Standard Rate Schedules Gas Transportation Service/Standby	50	02-06-09
PS-TS		60	
	Pooling Service - Rate TS		02-06-09
PS-FT	Pooling Service - Rate FT	61	02-06-09
EF	Excess Facilities	62	02-06-09
SECTION 3 -	Adjustment Clauses		
GSC	Gas Supply Clause	85	02-01-09
DSM	Demand-Side Management Cost Recovery Mech		02-06-09
PBR	Performance-Based Ratemaking Mechanism	87	11-01-05
WNA	Weather Normalization Adjustment - WNA	88	09-27-00
FF	Franchise Fee and Local Tax	90	02-06-09
ST	School Tax	91	02-06-09
HEA	Home Energy Assistance Program	92	02-06-09
SECTION 4 -	Terms and Conditions		
	Bill of Rights	95	02-06-09
General		96	02-06-09
	Responsibilities	97	02-06-09
	Responsibilities	98	02-06-09
	of Service	99	02-06-09
Billing	01 001 1100	101	02-06-09
Deposits		102	02-06-09
	ayment Plan	102	02-06-09
Bill Forma		103	02-06-09
	-		
	ance of Service	105	02-06-09
	Extension Rules	106	02-06-09
	ce Restrictions	PUBLIG SER	02-06-09
Curtailme	nt Rules		KENTUCKY
			FFECTIVE
		L	2/6/2009
		DUDCHAN	
			T TO 807 KAR 5:011
	ebruary 9, 2009	SE	CTION 9 (1)
e Effective: I	February 6, 2009	NICO	
ued By: Lonr	nie E. Bellar, Vice President, State Regulation a		tucky
	Homie Selles	By MI AIA	
		11 IA Y FUSI	cutive Director

issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Standard Rate RG	
Residential Ga	s Service
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available for residential customers.	
RATE	
Customer Charge: \$9.50 per del	livery point per month
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$0.21349
Gas Supply Cost Compontent	0.46914
Total Charge Per 100 Cubic Feet	\$0.68263
The "Gas Supply Cost Component" as shown determined in accordance with the Gas Supply Cl Tariff. The Performance-Based Ratemaking Mec included as a component of the Gas Supply Claus Tariff.	lause set forth on Sheet No. 85 of this hanism, set forth on Sheet No. 87, is
ADJUSTMENT CLAUSES The bill amount computed at the charges specifie accordance with the following:	d above shall be increased or decreased in
Demand Side Management Cost Recovery Mech	anism Sheet No. 86
Weather Normalization Adjustment	Sheet No. 88
Franchise Fee and Local Tax	Sheet No. 90
School Tax	Sheet No. 91 Sheet No. 92
Home Energy Assistance	Sheet No. 92
MINIMUM CHARGE	
The Customer Charge shall be the minimum char	ge.
DUE DATE OF BILL	
Customer's payment will be due within twelve (12	c) days from date of bill. $C \parallel 1 \mid 0 9$
LATE PAYMENT CHARGE	
If full payment is not recevied within three (3) day payment charge will be assessed on the current r	
	PUBLIC SERVICE COMMISS
TERMS AND CONDITIONS Service will be furnished under Company's Terms	
Service will be fulfilished under Company's Terris	8/1/2009
	PURSUANT TO 807 KAR 5:011
te of Issue: July 30, 2009	SECTION 9 (1)
te Effective: August 1, 2009	1100
sued By: Lonnie E. Bellar, Vice President, State Reg	
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Issued By Authority of an Order of the KPSC in Case No. 2009-00248 dated July 21, 2009

P.S.C. Gas No. 7, First Revision of Original Sheet No. 5 Canceling P.S.C. Gas No. 7, Original Sheet No. 5

tandard Rate RG Residential	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available for residential customers.	
RATE Customer Charge:	\$9.50 per delivery point per month
Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	\$0.21349 <u>\$0.59913</u> \$0.81262
The "Gas Supply Cost Component" as sho determined in accordance with the Gas Supp Tariff. The Performance-Based Ratemaking included as a component of the Gas Supply Tariff.	ly Clause set forth on Sheet No. 85 of this Mechanism, set forth on Sheet No. 87, is
ADJUSTMENT CLAUSES The bill amount computed at the charges spe accordance with the following:	cified above shall be increased or decreased in
Demand Side Management Cost Recover Weather Normalization Adjustment Franchise Fee and Local Tax School Tax Home Energy Assistance Program	Bery Mechanism Sheet No. 86 Sheet No. 88 Sheet No. 90 Sheet No. 91 Sheet No. 92
MINIMUM CHARGE The Customer Charge shall be the minimum ch	narge.
DUE DATE OF BILL Customer's payment will be due within twelve (1	2) days from date of bill. KENTUCKY PUBLI
LATE PAYMENT CHARGE If full payment is not received within three (3 payment charge will be assessed on the currer	a) days from the due date of the bill, a 5% late of month's charges. PUBLIC SERVICE COMMISSIC
TERMS AND CONDITIONS Service will be furnished under Company's Ter	OF KENTUCKY EFFECTIVE ms and Corditions applicable here PURSUANT TO 807 KAR 5:011
ate of Issue: May 5, 2009 ate Effective: May 1, 2009 sued By: Lonnie E. Bellar, Vice President, State	Regulation and W Decor Intucky By W Executive Director
sued By Authority of an Order of the KPSC in Ca	

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tandard Rate	RGS
	Residential Gas Service
	_
APPLICABLE	·
In all territory served.	
	CANCELLED
AVAILABILITY OF SERVICE	
Available for residential customers.	MAY 0 1 2009
	KENTLICKY DUT
	SERVICE COMMISSION
RATE	
Customer Charge:	\$9.50 per delivery point per month
Plus a Charge Per 100 Cubic Feet	
Distribution Cost Component	\$0.21349
Gas Supply Cost Component	<u>\$0.96425</u>
Total Charge Per 100 Cubic F	eet \$1.17774
The Nora Currely Orat O	and an about share in the cash and 400 subis fast
	ent" as shown above is the cost per 100 cubic feet e Gas Supply Clause set forth on Sheet No. 85 of this
	Ratemaking Mechanism, set forth on Sheet No. 87, is
	Gas Supply Clause as shown on Sheet No. 85 of this
Tariff.	
ADJUSTMENT CLAUSES	
	charges specified above shall be increased or decreased in
accordance with the following:	
Demand Side Management	Cost Recovery Mechanism Sheet No. 86
Weather Normalization Adjust	
Franchise Fee and Local Tax	
School Tax	Sheet No. 91
Home Energy Assistance Pro	ogram Sheet No. 92
	1
MINIMUM CHARGE	
The Customer Charge shall be the	minimum charge.
DUE DATE OF BILL	
	hin twelve (12) days from date of bill.
euclosition o paymont millioo ado mil	
LATE PAYMENT CHARGE	
	thin three (3) days from the due date of the bill, a 5% late
payment charge will be assessed of	
	PUBLIC SERVICE COMMISS
TERMS AND CONDITIONS	OF KENTUCKY
	EFFECTIVE mpany's Terms and Conditions applicable h <del>g</del> rapong
	20,1000
	PURSUANT TO 807 KAR 5:011
te of Issue: February 9, 2009	SECTION 9 (1)
te Effective: February 6, 2009	
sued By: Lonnie E. Bellar, Vice Presi	
	- A A By Re Productive Director
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Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

	VFD	antment Convice
	Volunteer Fire Depa	irument Service
APPLICABLE In all territory served.		
qualifying for aid under KR	S 95A.262. Service une r determining whether s	S 278.172, to any volunteer fire departmen der this rate schedule is at the option of the service will be provided under this schedule
DEFINITION To be eligible for this rate a 1) having at least 12 r 2) having at least one 3) half the members m	a volunteer fire departm members and a chief, fire fighting apparatus,	
RATE		
Customer Charge:	\$9.50 per deliv	very point per month
Plus a Charge Per 100 Cub Distribution Cost Compo Gas Supply Cost Comp Total Charge Per 100 C	onent oontent	\$0.21349 0.46914 \$0.68263
determined in accordance of Tariff. The Performance-I is included as a component Tariff.	with the Gas Supply Cla Based Ratemaking Med t of the Gas Supply Cla at the charges specified	ove is the cost per 100 cubic feet ause set forth on Sheet No. 85 of this chanism, set forth on Sheet No. 87, use as shown on Sheet No. 85 of this I above shall be increased or decreased in
Demand Side Management Weather Normalization Adju Franchise Fee and Local Ta School Tax	ustment	nism Sheet No. 86 Sheet No. 88 Sheet No. 90 Sheet No. 91
MINIMUM CHARGE The Customer Charge shal	ll be the minimum charç	je.
DUE DATE OF BILL Customer's paymnet will be	e due within twelve (12)	days from date of bill.
LATE PAYMENT CHARGE	ed within three (3) days sessed on the current m	from the due date of the bill, a 5% late nonth's charges. OF KENTUCH
If full payment is not receive payment charge will be ass		
If full payment is not receive payment charge will be ass TERMS AND CONDITIONS		EFFECTIVE 8/1/2009 PURSUANT TO 807 K

Issued By Authority of an Order of the KPSC in Case No. 2009-00248 dated July 21, 2009

P.S.C. Gas No. 7, First Revision of Original Sheet No. 7 Canceling P.S.C. Gas No. 7, Original Sheet No. 7

tandard Rate	VFD	00	
Volunteer Fire	Department Servi	ce	
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE Available, in accordance with the provisions	of KPS 278 172	to any volunteer f	
qualifying for aid under KRS 95A.262. Sen customer with the customer determining wh or any other schedule applicable to this load	vice under this rate nether service will	e schedule is at the	e option of the
DEFINITION			
To be eligible for this rate a volunteer fire de 1) having at least 12 members a		d as;	
<ol> <li>having at least 12 members a</li> <li>having at least one fire fighting</li> </ol>			
<ol> <li>half the members must be vol</li> </ol>			
RATE			
Customer Charge:	\$9.50 per de	elivery point per m	onth
Plus a Charge Per 100 Cubic Feet			
Distribution Cost Component	\$0.21349		
Gas Supply Cost Component Total Charge Per 100 Cubic Feet	<u>\$0.59913</u> \$0.81262		1
The "Gas Supply Cost Component" as s determined in accordance with the Gas Su Tariff. The Performance-Based Ratemaki included as a component of the Gas Supp Tariff.	upply Clause set for ng Mechanism, se	orth on Sheet No.	85 of this No. 87, is
ADJUSTMENT CLAUSES The bill amount computed at the charges s accordance with the following:	specified above sha	all be increased of	decreased in
Demand Side Management Cost Recov	ery Mechanism	Sheet No. 86	
Weather Normalization Adjustment		Sheet No. 88	
Franchise Fee and Local Tax School Tax		Sheet No. 90 Sheet No. 91	
		0.1001110.01	
MINIMUM CHARGE			CANCELLE
The Customer Charge shall be the minimum	i charge.		AUG 0 1 200
DUE DATE OF BILL			
Customer's payment will be due within twelve	e (12) days from dat	e of bill.	SERVICE COMMIS
LATE PAYMENT CHARGE	<b></b>		
If full payment is not received within three (3	) days from the du	e date of the bill a	5% later and a contract
payment charge will be assessed on the cur	rent month's charg		VTUCKY
TERMS AND CONDITIONS			ECTIVE
Service will be furnished under Company's	Terms and Conditio	ons applicable here	2009
			ON 9 (1)
te of Issue: May 5, 2009		. ~ /	
to Effortivo: May 1 2000		A 11 6 11	ntucky
te Effective: May 1, 2009 sued By: Lonnie E. Bellar, Vice President, Sta	te Regulation and		- TILUCKV
te Effective: May 1, 2009 sued By: Lonnie E. Bellar, Vice President, Sta	te Regulation and		THUCKY

P.S.C. Gas No. 7, Original Sheet No. 7 Standard Rate VFD **Volunteer Fire Department Service** APPLICABLE In all territory served. AVAILABILITY OF SERVICE Available, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load. DEFINITION To be eligible for this rate a volunteer fire department is defined as; CANCELLED having at least 12 members and a chief, 1) having at least one fire fighting apparatus, and 2) MAY 0 1 2009 half the members must be volunteers. 3) KENTUCKY PUBLIC SERVICE COMMISSION RATE \$9.50 per delivery point per month **Customer Charge:** Plus a Charge Per 100 Cubic Feet: Distribution Cost Component \$0.21349 Gas Supply Cost Component \$0.96425 Total Charge Per 100 Cubic Feet \$1.17774 The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff. ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Demand Side Management Cost Recovery Mechanism Sheet No. 86 Weather Normalization Adjustment Sheet No. 88 Franchise Fee and Local Tax Sheet No. 90 School Tax Sheet No. 91 MINIMUM CHARGE The Customer Charge shall be the minimum charge. DUE DATE OF BILL Customer's payment will be due within twelve (12) days from date of bill. LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due date of the bill, a 5% rate payment charge will be assessed on the current month's charges/BLIC SERVICE COMMISSION OF KENTUCKY TERMS AND CONDITIONS EFFECTIVE Service will be furnished under Company's Terms and Conditions applicable hereta009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and ntucky

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Director

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Standard Rate	CGS
	irm Commercial Gas Service
APPLICABLE In all territory served.	
activity engaged primarily in the sale	As used herein, the term "commercial" applies to any of goods or services including institutions and local, state for uses other than those involving manufacturing.
RATE Customer Charge: If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 23.00 per delivery point per month
If any of the customer's meters have a capacity $\geq$ 5000 cf/hr:	\$ 160.00 per delivery point per month
Plus a Charge Per 100 Cubic Feet: Distribution cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	\$ 0.17052 <u>0.46914</u> t \$ 0.63966
determined in accordance with the G Tariff. The Performance-Based Rate	as shown above is the cost per 100 cubic feet Gas Supply Clause set forth on Sheet No. 85 of this emaking Mechanism, set forth on Sheet No. 87, ias Supply Clause as shown on Sheet No. 85 of
feet shall be reduced by \$0.05 per 1	applicable to monthly usage in excess of 100,000 cubic 00 cubic feet during the seven off-peak billing periods of ,000 cubic feet per month during such period shall be
ADJUSTMENT CLAUSES The bill amount computed at the cha accordance with the following:	arges specified above shall be increased or decreased in
Demand Side Management Cost Re Weather Normalization Adjustment Franchise Fee and Local Tax School Tax	ecovery Mechanism Sheet No. 86 Sheet No. 88 Sheet No. 90 Sheet No. 91
MINIMUM CHARGE The Customer Charge shall be the n	ninimum charge.
DUE DATE OF BILL Customer's payment will be due with	hin twelve (12) days from date of bill. $C \parallel 1 \mid 09$
LATE PAYMENT CHARGE If full payment is not received within payment charge will be assessed or	three (3) days from the due date of the bill, a 5% late the current month's charges. PUBLIC SERVICE COMMISSION
TERMS AND CONDITIONS Service will be furnished under Com	OF KENTUCKY EFFECTIVE appany's Terms and Conditions applicable hereto8/1/2009
ate of Issue: July 30, 2009 ate Effective: August 1, 2009 sued By: Lonnie E. Bellar, Vice Preside	ent, State Regulation and Rate
111.8	By W MARIAN

Issued By Authority of an Order of the K.P.S.C. in Case No. 2009-00248-dated July 21, 2009

P.S.C. Gas No. 7, First Revision of Original Sheet No. 10 Canceling P.S.C. Gas No. 7, Original Sheet No. 10

Firm Commercial Gas Service         APPLICABLE In all territory served.         AVAILABILITY OF SERVICE Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing.         RATE Customer Charge If all of the customer's meters have a capacity < 5000 cf/hr.:         \$ 160.00 per delivery point per month         If any of the customer's meters have a capacity < 5000 cf/hr.:         \$ 160.00 per delivery point per month         PI to Cubic Feet: Distribution Cost Component         \$ 0.17052 Gas Supply Cost Component as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. <b>Content Content and Conte</b>		CGS	
In all territory served. Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing. RATE Customer Charge If all of the customer's meters have a capacity < 5000 cf/hr: \$ 23.00 per delivery point per month If any of the customer's meters have a capacity < 5000 cf/hr: \$ 23.00 per delivery point per month If any of the customer's meters have a capacity < 5000 cf/hr: \$ 23.00 per delivery point per month Plus a Charge Per 100 Cubic Feet: Distribution Cost Component \$ 0.17052 Gas Supply Cost Component \$ 0.17052 Gas Supply Cost Component \$ 0.17052 Gas Supply Cost Component \$ 0.17056 The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 85 of this Tariff. Off-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.  ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Demand Side Management Cost Recovery Mechanism Sheet No. 86 Sheet No. 90 School Tax Sheet No. 90 School Tax Sheet No. 90		cial Gas Service	
Available for commercial customers. As used herein, the term "commercial" applies to any activity engaged primarily in the sale of goods or services including institutions and local, state and federal governmental agencies for uses other than those involving manufacturing. <b>RATE</b> Customer Charge If all of the customer's meters have a capacity < 5000 cf/hr: \$ 23.00 per delivery point per month If any of the customer's meters have a capacity < 5000 cf/hr: \$ 160.00 per delivery point per month Plus a Charge Per 100 Cubic Feet: Distribution Cost Component \$ 0.17052 Gas Supply Cost Component \$ 0.17052 Gas Supply Cost Component \$ 0.76965 The "Gas Supply Cost Component accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 85 of this Tariff. <table>          Offi-Peak Pricing Provision: The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.           ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Demand Side Management Cost Recovery Mechanism Franchise Fee and Local Tax School Tax          Sheet No. 86 Sheet No. 90 School Tax            MINIMUM CHARGE If full payment will be due within three (3) days from date of bill.         CANCE SERVICE of SERVICEY SERVICE SERVICEY SERVICEY SERV</table>		· · ·	
Customer Charge If all of the customer's meters have a capacity < 5000 ct/hr:	cal, state	s or services including institutions and local, s	Available for commercial customers. As used activity engaged primarily in the sale of goods or
have a capacity ≥ 5000 cf/hr:       \$160.00 per delivery point per month         Plus a Charge Per 100 Cubic Feet:       Distribution Cost Component       \$0.17052         Gas Supply Cost Component       \$0.59913       Total Charge Per 100 Cubic Feet         Total Charge Per 100 Cubic Feet       \$0.76965         The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff.         Off-Peak Pricing Provision:       The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.         ADJUSTMENT CLAUSES       The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:         Demand Side Management Cost Recovery Mechanism Sheet No. 86 Weather Normalization Adjustment Sheet No. 90 School Tax       Sheet No. 91         MINIMUM CHARGE       The Customer Charge shall be the minimum charge.       Sheet No. 91         MINIMUM CHARGE       If full payment is not received within twelve (12) days from the days for the days of FEFEMI Sec CharMINISSION payment charge will be assessed on the current month's charges.       OF KENTUCKY         EFFECTIVE	th	\$ 23.00 per delivery point per month	Customer Charge If all of the customer's meters
Distribution Cost Component       \$0.17052         Gas Supply Cost Component       \$0.59913         Total Charge Per 100 Cubic Feet       \$0.76965         The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 85 of this Tariff.         Off-Peak Pricing Provision:       The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.         ADJUSTMENT CLAUSES       The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:         Demand Side Management Cost Recovery Mechanism Sheet No. 86 Weather Normalization Adjustment Sheet No. 88 Franchise Fee and Local Tax Sheet No. 90 School Tax       Sheet No. 91 MUSTINUM CHARGE         MINIMUM CHARGE       If full payment will be due within twelve (12) days from date of bill.       CANCE         Lift F PAYMENT CHARGE       If full payment is not received within three (3) days from the dibletic of EBMIC ExCOMMISSION payment charge will be assessed on the current month's charges. OF KENTUCKY       EFFECTIVE STIVE         Stervice will be furnished under Company's Terms and Conditions apprecision (KAR 5:011       Stervice of KAR 5:011	th	, \$160.00 per delivery point per month	
determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this         Tariff.       The Performance-Based Ratemaking Mechanism, set forth on Sheet No. 87, is         included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this         Tariff.         Off-Peak Pricing Provision:         The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic         feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of         April through October.       The first 100,000 cubic feet per month during such period shall be billed         at the rate set forth above.       ADJUSTMENT CLAUSES         The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:       Sheet No. 86         Demand Side Management Cost Recovery Mechanism       Sheet No. 86         Franchise Fee and Local Tax       Sheet No. 90         School Tax       Sheet No. 91         MINIMUM CHARGE       Sheet No. 91         The Customer Charge shall be the minimum charge.       DIE DATE OF BILL         Customer's payment will be due within twelve (12) days from date of bill.       EFFECTIVE         LATE PAYMENT CHARGE       If full payment is not received within three (3) days from the Bible of the Bill Schemer	R	<u>\$0.59913</u>	Distribution Cost Component Gas Supply Cost Component
The "Distribution Cost Component" applicable to monthly usage in excess of 100,000 cubic feet shall be reduced by \$0.05 per 100 cubic feet during the seven off-peak billing periods of April through October. The first 100,000 cubic feet per month during such period shall be billed at the rate set forth above.         ADJUSTMENT CLAUSES         The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:         Demand Side Management Cost Recovery Mechanism       Sheet No. 86         Weather Normalization Adjustment       Sheet No. 88         Franchise Fee and Local Tax       Sheet No. 90         School Tax       Sheet No. 91         MINIMUM CHARGE       KENTUCK         The Customer Charge shall be the minimum charge.       KENTUCK         DUE DATE OF BILL       Customer's payment will be due within twelve (12) days from the diable of bill.         LATE PAYMENT CHARGE       If full payment is not received within three (3) days from the diable of bill.         LATE PAYMENT CHARGE       OF KENTUCKY         If full payment is not received within three (3) days from the diable of bill.       EFFECTIVE         Service will be furnished under Company's Terms and Conditions applicable increase of KAR 5:011       5/1/2009	of this 87, is	oply Clause set forth on Sheet No. 85 of this g Mechanism, set forth on Sheet No. 87, is	determined in accordance with the Gas Supply Tariff. The Performance-Based Ratemaking M included as a component of the Gas Supply C
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Demand Side Management Cost Recovery Mechanism Sheet No. 86 Weather Normalization Adjustment Sheet No. 88 Franchise Fee and Local Tax Sheet No. 90 School Tax Sheet No. 90 MINIMUM CHARGE The Customer Charge shall be the minimum charge. DUE DATE OF BILL Customer's payment will be due within twelve (12) days from date of bill. LATE PAYMENT CHARGE If full payment is not received within three (3) days from the payment charge will be assessed on the current month's charges. OF KENTUCKY EFFECTIVE Scruce will be furnished under Company's Terms and Conditions-applicable interestor KAR 5:011	periods of	c feet during the seven off-peak billing period	The "Distribution Cost Component" applicable to feet shall be reduced by \$0.05 per 100 cubic fee April through October. The first 100,000 cubic fee
Weather Normalization Adjustment       Sheet No. 88         Franchise Fee and Local Tax       Sheet No. 90         School Tax       Sheet No. 91         MINIMUM CHARGE       Sheet No. 91         The Customer Charge shall be the minimum charge.       MUG 0         KENTUCK       SERVICE C         DUE DATE OF BILL       Customer's payment will be due within twelve (12) days from date of bill.         LATE PAYMENT CHARGE       If full payment is not received within three (3) days from the of bill.         LATE PAYMENT CHARGE       OF KENTUCKY         If full payment is not received within three (3) days from the of bill.       EFFECTIVE         TERMS AND CONDITIONS       Service will be furnished under Company's Terms and Conditions approximation for the of the	reased in	pecified above shall be increased or decrease	The bill amount computed at the charges specifi
MINIMUM CHARGE The Customer Charge shall be the minimum charge.       KENTUCK SERVICE CL         DUE DATE OF BILL Customer's payment will be due within twelve (12) days from date of bill.       LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due Batte of FESMIGE OF KENTUCKY EFFECTIVE Scharge will be assessed on the current month's charges.       OF KENTUCKY EFFECTIVE 5/1/2009         TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions approximation of KAR 5:011       Service		Sheet No. 88 Sheet No. 90	Weather Normalization Adjustment Franchise Fee and Local Tax
Customer's payment will be due within twelve (12) days from date of bill. LATE PAYMENT CHARGE If full payment is not received within three (3) days from the due Bate of the BMI G So CAMMISSION payment charge will be assessed on the current month's charges. OF KENTUCKY EFFECTIVE TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable thereteo7 KAR 5:011	KENTUCKY PUBLIC SERVICE COMMISSI	charge.	MINIMUM CHARGE The Customer Charge shall be the minimum char
If full payment is not received within three (3) days from the dubate of the BMLE SOLUMINSSION payment charge will be assessed on the current month's charges. OF KENTUCKY EFFECTIVE TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable there to 7 KAR 5:011		(12) days from date of bill.	
5/1/2009 Service will be furnished under Company's Terms and Conditions		ent month's charges. OF KENTUCKT	If full payment is not received within three (3) day
		5/1/2009	TERMS AND CONDITIONS Service will be furnished under Company's Terms
Pate of Issue: May 5, 2009 Pate Effective: May 1, 2009 Ssued By: Lonnie E. Bellar, Vice President, State Regulation By How Pintucky By How Director	ntucky	An By Re Firston	ate Effective: May 1, 2009

Issued By Authority of an Order of the KPSC in Case No. 2009-00140 dated April 24, 2009

	P.S.C. Gas No. 7, Original Sheet No. 10
	Idas Service
	CANCELLED
APPLICABLE In all territory served.	MAY 0 1 2009
	KENTUCKY PUBLIC d herein, the term "commercial applies to any or services including institutions and local, state her than those involving manufacturing.
RATE	
Customer Charge if all of the customer's meters have a capacity < 5000 cf/hr:	\$ 23.00 per delivery point per month
If any of the customer's meters have a capacity $\geq$ 5000 cf/hr:	\$160.00 per delivery point per month
Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	\$0.17052 <u>\$0.96425</u> \$1.13477
The "Gas Supply Cost Component" as sho determined in accordance with the Gas Supp Tariff. The Performance-Based Ratemaking included as a component of the Gas Supply Tariff.	bly Clause set forth on Sheet No. 85 of this Mechanism, set forth on Sheet No. 87, is
feet shall be reduced by \$0.05 per 100 cubic	e to monthly usage in excess of 100,000 cubic feet during the seven off-peak billing periods of feet per month during such period shall be billed
ADJUSTMENT CLAUSES The bill amount computed at the charges spe accordance with the following:	cified above shall be increased or decreased in
Demand Side Management Cost Recover Weather Normalization Adjustment Franchise Fee and Local Tax School Tax	ery Mechanism Sheet No. 86 Sheet No. 88 Sheet No. 90 Sheet No. 91
MINIMUM CHARGE The Customer Charge shall be the minimum c	harge.
DUE DATE OF BILL Customer's payment will be due within twelve (*	12) days from date of bill.
LATE P AYMENT CHARGE It full payment is not received within three (3) of payment charge will be assessed on the current	of Refroord
TERMS AND CONDITIONS Service will be furnished under Company's Ter	EFFECTIVE ms and Conditions applicable hereto. <sup>09</sup> PURSUANT TO 807 KAR 5:011
ate of Isisue: February 9, 2009 ate Effective: February 6, 2009 sued By: Lonnie E. Bellar, Vice President, State	SECTION 9 (1) Regulation and W Maeum ntucky By W
Nome De	Bullis H Executive Director

tandard Rate	IGS			
	Firm Industrial Gas	Service	·····	· · · · · · · · · · · · · · · · · · ·
APPLICABLE In all territory served.				
AVAILABILITY OF SERVICE Available for industrial customers. A engaged primarily in a process or pr materials into another form or produ	ocesses which create			
RATE Customer Charge: If all of the customer's meters have a capacity < 5000 cf/hr:	\$	23.00	) per delivery poin	t per month
If any of the customer's meters have a capacity $\geq 5000$ cf/hr:	\$	160.00	) per delivery poin	t per month
Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic		0.16524 0.46914 0.63438	<u>1</u>	
The "Gas Supply Cost Component" determined in accordance with the C Tariff. The Performance-Based Rat is included as a component of the C of this Tariff	as Supply Clause se emaking Mechanism,	t forth or set forth	n Sheet No. 85 of on Sheet No. 87,	
Off-Peak Pricing Provision: The "Distribution Cost Component" feet shall be reduced by \$0.05 per 1 April through October. The first 100 billed at the rate set forth above.	00 cubic feet during t	ne sever	off-peak billing pe	riods of
ADJUSTMENT CLAUSES The bill amount computed at the cha accordance with the following:	rges specified above	shall be	increased or decre	ased in
Demand Side Management Cost Re Franchise Fee and Local Tax School Tax	covery Mechanism		Sheet I Sheet I Sheet I	No. 90
MINIMUM CHARGE The Customer Charge shall be the r	ninimum charge.			
DUE DATE OF BILL Customer's payment will be due with	in twelve (12) days fi	om date		C11/1/09
LATE PAYMENT CHARGE If full payment is not received within payment charge will be assessed or	three (3) days from the current month's	ne due d charges.	PUBLIC SERV	/ICE COMMISSIO
TERMS AND CONDITIONS Service will be furnished under Com	pany's Terms and Co	nditions	EF applicable hereto8	
ate of Issue: July 30, 2009 ate Effective: August 1, 2009 sued By: Lonnie E. Bellar, Vice Preside	ent, State Regulation		SEC	<del>TO 807 KAR 5:011</del>

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Issued By Authority of an Order of the K.P.S.C. in Case No. 2009-00248 dated July 21, 2009

#### P.S.C. Gas No. 7, First Revision of Original Sheet No. 15 Canceling P.S.C. Gas No. 7, Original Sheet No. 15

tandard Rate IGS	
Firm Industrial	Gas Service
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available for industrial customers. As used her engaged primarily in a process or processes materials into another form or product.	
RATE Customer Charge If all of the customer's meters have a capacity < 5000 cf/hr:	\$ 23.00 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$160.00 per delivery point per month
Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	\$0.16524 <u>\$0.59913</u> \$0.76437
The "Gas Supply Cost Component" as show determined in accordance with the Gas Supply Tariff. The Performance-Based Ratemaking I included as a component of the Gas Supply ( Tariff.	y Clause set forth on Sheet No. 85 of this Mechanism, set forth on Sheet No. 87, is
<u>Off-Peak Pricing Provision:</u> The "Distribution Cost Component" applicable to shall be reduced by \$0.05 per 100 cubic feet d through October. The first 100,000 cubic feet the rate set forth above.	uring the seven off-peak billing periods of April
ADJUSTMENT CLAUSES The bill amount computed at the charges spec accordance with the following:	ified above shall be increased or decreased in
Demand Side Management Cost Recover Franchise Fee and Local Tax School Tax	y Mechanism Sheet No. 86 Sheet No. 90 Sheet No. 91
MINIMUM CHARGE The Customer Charge shall be the minimum ch	arge.
DUE DATE OF BILL Customer's payment will be due within twelve (12)	
LATE PAYMENT CHARGE If full payment is not received within three (3) da payment charge will be assessed on the current	month's charges LIC SERVICE COMMISSI
TERMS AND CONDITIONS Service will be furnished under Company's Term	OF KENTUCKY EFFECTIVE ns and Conditions applicable gerete PURSUANT TO 807 KAR 5:011
ate of Issue: May 5, 2009 ate Effective: May 1, 2009 sued By: Lonnie E. Bellar, Vice President <u>. S</u> tate R	

Issued By Authority of an Order of the KPSC in Case No. 2005-00140 dated April 24, 2009

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tandard Rate	IGS	· · · · · · · · · · · · · · · · · · ·	
	rial Gas Service		
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE Available for industrial customers. As used engaged primarily in a process or proces materials into another form or product.	herein, the term "in sses which create	dustrial" applies to any activity or change raw or unfinished	
RATE Customer Charge If all of the customer's meters		MAY 0 1 2009 KENTUCKY PUBLIC	
have a capacity < 5000 cf/hr: If any of the customer's meters		elivery point per month/ISSION	
have a capacity ≥ 5000 cf/hr:	\$160.00 per d	elivery point per month	
Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component	\$0.16524 <u>\$0.96425</u>		
Total Charge Per 100 Cubic Feet	\$1.12949		
The "Gas Supply Cost Component" as s determined in accordance with the Gas Su Tariff. The Performance-Based Ratemakin included as a component of the Gas Supp Tariff.	upply Clause set for ng Mechanism, set	th on Sheet No. 85 of this forth on Sheet No. 87, is	
<u>Off-Peak Pricing Provision</u> : The "Distribution Cost Component" applicab shall be reduced by \$0.05 per 100 cubic fe through October. The first 100,000 cubic fe the rate set forth above.	et during the seven	off-peak billing periods of April	
ADJUSTMENT CLAUSES The bill amount computed at the charges s accordance with the following:	pecified above shall	be increased or decreased in	
Demand Side Management Cost Reco Franchise Fee and Local Tax School Tax	overy Mechanism	Sheet No. 86 Sheet No. 90 Sheet No. 91	
MINIMUM CHARGE The Customer Charge shall be the minimun	n charge.		
DUE DATE OF BILL Customer's payment will be due within twelve	(12) days from date of	of bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3 payment charge will be assessed on the cur		BLIC SERVICE COMMISSIO	>
TERMS AND CONDITIONS Service will be furnished under Company's T	Ferms and Conditions	OF KENTUCKY EFFECTIVE s applicable hereigo09 PURSUANT TO 807 KAR 5:011	
te of Issue: February 9, 2009 te Effective: February 6, 2009 ued By: Lonnie E. Bellar, Vice President, Stat	Du	SECTION 9 (1)	-
Mumis E	Belly "	Executive Director	

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

tandard Rate	As-Available Gas Ser	vice	_
	As Available Gas Sei		
RATE			
<ul> <li>Customer Charge: \$275.00 per delivery p</li> </ul>	point per month		
Plus a Charge Per Mcf			
Distribution Cost Comp			
Gas Supply Cost Com Total Charge Per Mcf	ponent <u>\$4.6914</u> \$5.2166		
determined in accordance Tariff. The Performance-	mponent" as shown above is the with the Gas Supply Clause se Based Ratemaking Mechanism, nt of the Gas Supply Clause as	forth on Sheet No. 85 of set forth on Sheet No. 87,	
ADJUSTMENT CLAUSES	· · · · · · · · · · · · · · · · · · ·		
The bill amount computed accordance with the follow		shall be increased or decreased in	
Demand Side Manageme	nt Cost Recovery Mechanism	Sheet No. 86	
Franchise Fee and Local		Sheet No. 90	
School Tax		Sheet No. 91	
(18) hours' prior notice. P	ght to interrupt sales service un	der this rate schedule upon eighteen one to Customer shall be deemed edule.	
Company shall have the m (18) hours' prior notice. P proper notice of interruption In addition to the charges natural gas at its facility at may charge the Customer interruption in addition to a immediate termination of s on "Contract Term", and i applicable. Customer shall be charge posted in "Gas Daily" for D is applicable, plus any oth	ight to interrupt sales service un rovision of oral notice by telepho on of service under this rate sche set forth above, if the Customer the conclusion of the eighteen- the following penalty for each N any other remedy available to Co service under this rate schedule, mmediate transfer by Company d a per Mcf penalty charge equa DominionSouth Point on the da er charges under this rate sched wing the conclusion of the eight	ane to Customer shall be deemed edule. fails to discontinue the consumption of (18-) hour notice period, the Company	, li
Company shall have the m (18) hours' prior notice. P proper notice of interruption In addition to the charges natural gas at its facility at may charge the Customer interruption in addition to a immediate termination of s on "Contract Term", and i applicable. Customer shall be charge posted in "Gas Daily" for D is applicable, plus any oth Customer that occurs follo by Company to Customer If Customer is delivering of of interruption, the charge only to those quantities us	ight to interrupt sales service un rovision of oral notice by telepho on of service under this rate sche set forth above, if the Customer the conclusion of the eighteen- the following penalty for each N any other remedy available to Co service under this rate schedule, mmediate transfer by Company d a per Mcf penalty charge equa DominionSouth Point on the da er charges under this rate schedule, wing the conclusion of the eight uuantities of gas to Company put described in the immediately pr	ane to Customer shall be deemed edule. fails to discontinue the consumption of (18-) hour notice period, the Company for used during the period of ompany, including, but not limited to, irrespective of the provisions set forth to either Rate CGS or Rate IGS, as al to \$15.00 plus the mid-point price y to which such interruption of service dule for such unauthorized usage by	<i>n 1</i> ,
Company shall have the m (18) hours' prior notice. P proper notice of interruption In addition to the charges natural gas at its facility at may charge the Customer interruption in addition to a immediate termination of s on "Contract Term", and i applicable. Customer shall be charge posted in "Gas Daily" for D is applicable, plus any oth Customer that occurs follo by Company to Customer If Customer is delivering of of interruption, the charge	ight to interrupt sales service un rovision of oral notice by telepho on of service under this rate sche set forth above, if the Customer the conclusion of the eighteen- the following penalty for each N any other remedy available to Co service under this rate schedule, mmediate transfer by Company d a per Mcf penalty charge equa DominionSouth Point on the da er charges under this rate schedule, wing the conclusion of the eight uuantities of gas to Company put described in the immediately pr	ane to Customer shall be deemed edule. fails to discontinue the consumption of (18-) hour notice period, the Company for used during the period of ompany, including, but not limited to, irrespective of the provisions set forth to either Rate CGS or Rate IGS, as al to \$15.00 plus the mid-point price y to which such interruption of service dule for such unauthorized usage by seen- (18-) hour notice of interruption rsuant to Rate TS during such period eceding paragraph shall be applicable ose being delivered by Customer to PUBLIC SERVICE COMIMIS	/1// SION
Company shall have the m (18) hours' prior notice. P proper notice of interruption In addition to the charges natural gas at its facility at may charge the Customer interruption in addition to a immediate termination of s on "Contract Term", and i applicable. Customer shall be charge posted in "Gas Daily" for D is applicable, plus any oth Customer that occurs follo by Company to Customer If Customer is delivering of of interruption, the charge only to those quantities us	ight to interrupt sales service un rovision of oral notice by telepho on of service under this rate sche set forth above, if the Customer the conclusion of the eighteen- the following penalty for each N any other remedy available to Co service under this rate schedule, mmediate transfer by Company d a per Mcf penalty charge equa DominionSouth Point on the da er charges under this rate schedule, wing the conclusion of the eight uuantities of gas to Company put described in the immediately pr	ane to Customer shall be deemed edule. fails to discontinue the consumption of (18-) hour notice period, the Company for used during the period of ompany, including, but not limited to, irrespective of the provisions set forth to either Rate CGS or Rate IGS, as al to \$15.00 plus the mid-point price y to which such interruption of service dule for such unauthorized usage by seen- (18-) hour notice of interruption rsuant to Rate TS during such period eceding paragraph shall be applicable use being delivered by Customer to PUBLIC SERVICE COMIMIS OF KENTUCKY	<u>,1)</u>
Company shall have the m (18) hours' prior notice. P proper notice of interruption In addition to the charges natural gas at its facility at may charge the Customer interruption in addition to a immediate termination of s on "Contract Term", and i applicable. Customer shall be charge posted in "Gas Daily" for D is applicable, plus any oth Customer that occurs follo by Company to Customer If Customer is delivering of of interruption, the charge only to those quantities us	ight to interrupt sales service un rovision of oral notice by telepho on of service under this rate sche set forth above, if the Customer the conclusion of the eighteen- the following penalty for each N any other remedy available to Co service under this rate schedule, mmediate transfer by Company d a per Mcf penalty charge equa DominionSouth Point on the da er charges under this rate schedule, wing the conclusion of the eight uuantities of gas to Company put described in the immediately pr	ane to Customer shall be deemed edule. fails to discontinue the consumption of (18-) hour notice period, the Company for used during the period of ompany, including, but not limited to, irrespective of the provisions set forth to either Rate CGS or Rate IGS, as at to \$15.00 plus the mid-point price y to which such interruption of service dule for such unauthorized usage by seen- (18-) hour notice of interruption rsuant to Rate TS during such period eceding paragraph shall be applicable use being delivered by Customer to PUBLIC SERVICE COMIMIS OF KENTUCKY EFFECTIVE	<u>II</u>
Company shall have the n (18) hours' prior notice. P proper notice of interruption In addition to the charges natural gas at its facility at may charge the Customer interruption in addition to a immediate termination of s on "Contract Term", and i applicable. Customer shall be charge posted in "Gas Daily" for D is applicable, plus any oth Customer that occurs follo by Company to Customer If Customer is delivering of of interruption, the charge only to those quantities us Company.	ight to interrupt sales service un rovision of oral notice by telepho on of service under this rate sche set forth above, if the Customer the conclusion of the eighteen- the following penalty for each N any other remedy available to Co service under this rate schedule, mmediate transfer by Company d a per Mcf penalty charge equa DominionSouth Point on the da er charges under this rate schedule, wing the conclusion of the eight uuantities of gas to Company put described in the immediately pr	ane to Customer shall be deemed edule. fails to discontinue the consumption of (18-) hour notice period, the Company for used during the period of ompany, including, but not limited to, irrespective of the provisions set forth to either Rate CGS or Rate IGS, as al to \$15.00 plus the mid-point price y to which such interruption of service dule for such unauthorized usage by seen- (18-) hour notice of interruption rsuant to Rate TS during such period eceding paragraph shall be applicable use being delivered by Customer to PUBLIC SERVICE COMIMIS OF KENTUCKY	
Company shall have the n (18) hours' prior notice. P proper notice of interruption In addition to the charges natural gas at its facility at may charge the Customer interruption in addition to a immediate termination of s on "Contract Term", and i applicable. Customer shall be charge posted in "Gas Daily" for D is applicable, plus any oth Customer that occurs follo by Company to Customer If Customer is delivering of of interruption, the charge only to those quantities us Company.	ight to interrupt sales service un rovision of oral notice by telepho on of service under this rate sche set forth above, if the Customer the conclusion of the eighteen- the following penalty for each N any other remedy available to Co service under this rate schedule, mmediate transfer by Company d a per Mcf penalty charge equa DominionSouth Point on the da er charges under this rate sched wing the conclusion of the eight quantities of gas to Company put described in the immediately pr and by customer in excess of the	ane to Customer shall be deemed edule. fails to discontinue the consumption of (18-) hour notice period, the Company Mcf used during the period of ompany, including, but not limited to, irrespective of the provisions set forth to either Rate CGS or Rate IGS, as al to \$15.00 plus the mid-point price y to which such interruption of service dule for such unauthorized usage by een- (18-) hour notice of interruption rsuant to Rate TS during such period eceding paragraph shall be applicable being delivered by Customer to PUBLIC SERVICE COMIMIS OF KENTUCKY EFFECTIVE 8/1/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1)	
Company shall have the n (18) hours' prior notice. P proper notice of interruption In addition to the charges natural gas at its facility at may charge the Customer interruption in addition to a immediate termination of s on "Contract Term", and i applicable. Customer shall be charge posted in "Gas Daily" for D is applicable, plus any oth Customer that occurs follo by Company to Customer If Customer is delivering of of interruption, the charge only to those quantities us Company.	ight to interrupt sales service un rovision of oral notice by telepho on of service under this rate sche set forth above, if the Customer the conclusion of the eighteen- the following penalty for each N any other remedy available to Co service under this rate schedule, mmediate transfer by Company d a per Mcf penalty charge equa DominionSouth Point on the da er charges under this rate schedule, wing the conclusion of the eight uuantities of gas to Company put described in the immediately pr	ane to Customer shall be deemed edule. fails to discontinue the consumption of (18-) hour notice period, the Company Mcf used during the period of ompany, including, but not limited to, irrespective of the provisions set forth to either Rate CGS or Rate IGS, as al to \$15.00 plus the mid-point price y to which such interruption of service dule for such unauthorized usage by een- (18-) hour notice of interruption rsuant to Rate TS during such period eceding paragraph shall be applicable being delivered by Customer to PUBLIC SERVICE COMIMIS OF KENTUCKY EFFECTIVE 8/1/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1)	
Company shall have the n (18) hours' prior notice. P proper notice of interruption In addition to the charges natural gas at its facility at may charge the Customer interruption in addition to a immediate termination of s on "Contract Term", and i applicable. Customer shall be charge posted in "Gas Daily" for D is applicable, plus any oth Customer that occurs follo by Company to Customer If Customer is delivering of of interruption, the charge only to those quantities us Company.	ight to interrupt sales service un rovision of oral notice by telepho on of service under this rate sche set forth above, if the Customer the conclusion of the eighteen- the following penalty for each N any other remedy available to Co service under this rate schedule, mmediate transfer by Company d a per Mcf penalty charge equa DominionSouth Point on the da er charges under this rate sched wing the conclusion of the eight quantities of gas to Company put described in the immediately pr and by customer in excess of the	ane to Customer shall be deemed edule. fails to discontinue the consumption of (18-) hour notice period, the Company Mcf used during the period of ompany, including, but not limited to, irrespective of the provisions set forth to either Rate CGS or Rate IGS, as al to \$15.00 plus the mid-point price y to which such interruption of service dule for such unauthorized usage by een- (18-) hour notice of interruption rsuant to Rate TS during such period eceding paragraph shall be applicable being delivered by Customer to PUBLIC SERVICE COMIMIS OF KENTUCKY EFFECTIVE 8/1/2009 PURSUANT TO 807 KAR 5:0 SECTION 9 (1)	

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P.S.C. Gas No. 7, First Revision of Original Sheet No. 20.1 Canceling P.S.C. Gas No. 7, Original Sheet No. 20.1

TANDARD RATE SCHEDULE	AAGS	
As-Availa	ble Gas Service	9
RATE		
Customer Charge:		0.000
\$275.00 per delivery point per month		CANCELLED
Plus a Charge Per Mcf		AUG 0 1 2009
	0.5252	
	5.9913	KENTUCKY PUBLIC SERVICE COMMISSION
Total Charge Per Mcf \$	6.5165	CLARIEL COMMISSION
The "Gas Supply Cost Component" as sh	own above is f	the cost per Mcf determined in
accordance with the Gas Supply Clause s		
Performance-Based Ratemaking Mechanis		
component of the Gas Supply Clause as sh	own on Sheet N	o. 85 of this Lariff.
ADJUSTMENT CLAUSES		
The bill amount computed at the charges a	specified above	shall be increased or decreased in
accordance with the following:		
Demand Side Management Cost Rec	overy Mechanis	m Sheet No. 86
Franchise Fee and Local Tax		Sheet No. 90
School Tax		Sheet No. 91
PENALTY FOR FAILURE TO INTERRUPT Company shall have the right to interrupt set		
(18) hours' prior notice. Provision of oral proper notice of interruption of service under		
In addition to the charges set forth above, i of natural gas at its facility at the conclusion may charge the Customer the following interruption in addition to any other remedy immediate termination of service under th forth on "Contract Term", and immediate tra as applicable.	of the eighteen penalty for ea vavailable to Co is rate scheduk	- (18-) hour notice period, Company ch Mcf used during the period of mpany, including, but not limited to, e, irrespective of the provisions set
Customer shall be charged a per Mcf pena	alty charge equa	al to \$15.00 plus the mid-point price
posted in "Gas Daily" for DominionSouth F	Point on the day	to which such interruption of service
is applicable, plus any other charges under Customer that occurs following the conclus		
by Company to Customer.	ion of the eight	
If Customer is delivering quantities of gas t		suant to Rate TS during such period
of interruption, the charge described in	the immediat	ely preceding paradraph shall be
applicable only to those quantities used b	y customer in	exease of these being delivered by SI
Customer to Company.		OF KENTUCKY
		EFFECTIVE
		5/1/2009
		PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ite of lssue: May 5, 2009 Ite Effective: May 1, 2009		
sued By: Lonnie E. Bellar, Vice President, Sta	te Regulation	and A. H (1)/Y antucky
4.5	AA \	By la MARIA
Monnie S. K.		Executive Director
sued By Authority of an Order of the KPSC in		

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As-Available Gas Service	
RATE	CANCELLED
Customer Charge: \$275.00 per delivery point per month	MAY 0 1 2009
Plus a Charge Per McfDistribution Cost Component\$ 0.5252Gas Supply Cost Component\$ 9.6425Total Charge Per Mcf\$10.1677	KENTUCKY PUBLIC SERVICE COMMISSION
The "Gas Supply Cost Component" as shown above is the accordance with the Gas Supply Clause set forth on Sheet I Performance-Based Ratemaking Mechanism, set forth on Sheet component of the Gas Supply Clause as shown on Sheet No. 8	Nos. 85 of this Tariff. The et Nos. 87, is included as a
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above sha accordance with the following:	Il be increased or decreased in
Demand Side Management Cost Recovery Mechanism Franchise Fee and Local Tax School Tax	Sheet No. 86 Sheet No. 90 Sheet No. 91
PENALTY FOR FAILURE TO INTERRUPT Company shall have the right to interrupt sales service under the (18) hours' prior notice. Provision of oral notice by telephone	
	to discontinue the consumption B-) hour notice period, Company Mcf used during the period of any, including, but not limited to, respective of the provisions set
Company shall have the right to interrupt sales service under the (18) hours' prior notice. Provision of oral notice by telephone proper notice of interruption of service under this rate schedule. In addition to the charges set forth above, if the Customer fails of natural gas at its facility at the conclusion of the eighteen- (18 may charge the Customer the following penalty for each M interruption in addition to any other remedy available to Comparismediate termination of service under this rate schedule, irr forth on "Contract Term", and immediate transfer by Company to the termination of termination terminatin termination termina	to discontinue the consumption B-) hour notice period, Company Mcf used during the period of any, including, but not limited to, respective of the provisions set to either Rate CGS or Rate IGS, \$15.00 plus the mid-point price which such interruption of service for such unauthorized usage by
Company shall have the right to interrupt sales service under the (18) hours' prior notice. Provision of oral notice by telephone proper notice of interruption of service under this rate schedule. In addition to the charges set forth above, if the Customer fails of natural gas at its facility at the conclusion of the eighteen- (18) may charge the Customer the following penalty for each M interruption in addition to any other remedy available to Comparimmediate termination of service under this rate schedule, irr forth on "Contract Term", and immediate transfer by Company to as applicable. Customer shall be charged a per Mcf penalty charge equal to posted in "Gas Daily" for DominionSouth Point on the day to w is applicable, plus any other charges under this rate schedule.	to discontinue the consumption B-) hour notice period, Company Mcf used during the period of any, including, but not limited to, respective of the provisions set to either Rate CGS or Rate IGS, \$15.00 plus the mid-point price hich such interruption of service for such unauthorized usage by (18-) hour notice of interruption

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P.S.C. Gas No. 7, First Revision of Original Sheet No. 30.3 Canceling P.S.C. Gas No. 7, Original Sheet No. 30.3

rd Rate					1
	Firm Transportatio	FT n Service (No	n-Standby)		
Daily Stor	rage Charge:	ances:	\$0.1928 per Mcf <u>\$0.1833</u> \$0.3761 per Mcf		
		may change w	ith each filing of		
aily Imbalances v elivered volume. (	vill not be applied to da Company shall not have	aily imbalance	s which do not e	xceed ±10% of the	
company shall have ctions by Custome ne operational inte	e the right to issue an er to alleviate conditions grity of Company's syste	that, in the s m required to	ole judgment of C maintain system r	ompany, jeopardize	
onditions: (a) Cust o more than the customer; or (b) Customer; or (b) Customer; or (b) Customer. Provision f an OFO. Custor	omer must take delivery daily amount being delivery ustomer must take delivery daily amount being del on of oral notice by teleph ner shall respond to an	v of an amoun vered by the ery of an amo ivered by the hone to Custo	t of natural gas fro Pipeline Transpor unt of natural gas Pipeline Transpor mer shall be deem	or Company that is ter to Company for from Company that ter to Company for ned as proper notice	
company for Cust nauthorized receip olumes delivered b)" OFO shall cons e charged a per M Dominion South Po nder this rate sche ours after notice c	omer in violation of the ot by Customer from Co by Pipeline Transporter stitute an unauthorized of charge equal to \$15.0 bint on the day for white edule for such unauthorized of the OFO is provided to	e above "company. All v to Company i delivery by Cu 00 plus the mi ch the OFO v zed receipts o o the Custom	ndition (a)" OFO olumes taken by or Customer in vi stomer to Compa d-point price poste vas violated, plus deliveries that oc	shall constitute an Customer less than olation of "condition ny. Customer shall ed in " <i>Gas Daily</i> " for any other charges cur twenty-four (24)	
oes not comply wi ot be considered ayment of such	th the terms or condition an exclusive remedy f	ns of an OFO. for failure to	Payment of char comply with the for any other for OF PURSUAN	ges hereunder shall SFOC POC shall, the MENTUCKY EFFECTIVE 5/1/2009 NT TO 807 KAR 5:0 <sup>-</sup>	SION
ective: May 1, 20	09		NICO	ecutive Director	
	Daily Stor Utilization Note: The these charges are Daily Imbalances we elivered volume. Columes of gas here RATIONAL FLOW Company shall have clions by Custome hall be responsible pon issuance of a onditions: (a) Custor o more than the column of an OFO. Custor ystem or its consul all volumes taken company for Custor ystem or its consul authorized receip olumes delivered b o" OFO shall conse e charged a per M Dominion South Po nder this rate sche ours after notice of mbalance tolerance company will not be oes not comply will ot be considered ayment of such company.	Note: The Daily Demand Charge the GSCC. These charges are in addition to any other baily Imbalances will not be applied to de elivered volume. Company shall not have olumes of gas hereunder. <b>RATIONAL FLOW ORDERS</b> Company shall have the right to issue an ctions by Customer to alleviate conditions the operational integrity of Company's syste hall be responsible for complying with the of onditions: (a) Customer must take delivery o more than the daily amount being deli- customer; or (b) Customer must take delivery o no less than the daily amount being deli- customer. Provision of oral notice by telept f an OFO. Customer shall respond to an system or its consumption at its facility. Il volumes taken by Customer in excess company for Customer in violation of the nauthorized receipt by Customer from Co- olumes delivered by Pipeline Transporter b)" OFO shall constitute an unauthorized of e charged a per Mcf charge equal to \$15.0 Dominion South Point on the day for while nder this rate schedule for such unauthorized company will not be required to provide set oes not comply with the terms or condition of be considered an exclusive remedy for ayment of such charges be considered company.	Daily Storage Charge: Utilization Charge for Daily Imbalances: Note: The Daily Demand Charge may change w the GSCC. These charges are in addition to any other charges set for ally Imbalances will not be applied to daily imbalance elivered volume. Company shall not have an obligation olumes of gas hereunder. <b>CATIONAL FLOW ORDERS</b> Company shall have the right to issue an Operational F ctions by Customer to alleviate conditions that, in the s ne operational integrity of Company's system required to hall be responsible for complying with the directives contr lyon issuance of an OFO, Company will direct Custome on ditions: (a) Customer must take delivery of an amoun o more than the daily amount being delivered by the sustomer; or (b) Customer must take delivery of an amoun o no less than the daily amount being delivered by the sustomer. Provision of oral notice by telephone to Custor f an OFO. Customer shall respond to an OFO by either system or its consumption at its facility. Il volumes taken by Customer in excess of volumes company for Customer in violation of the above "cor nauthorized receipt by Customer from Company. All v olumes delivered by Pipeline Transporter to Company for )" OFO shall constitute an unauthorized delivery by Cu ours after notice of the OFO is provided to the Custom nbalance tolerance regardless of the notice. Company will not be required to provide service under thi oes not comply with the terms or conditions of an OFO. ot be considered an exclusive remedy for failure to ayment of such charges be considered a substitute company.	Daily Storage Charge: Utilization Charge for Daily Imbalances:       \$0.1833 \$0.3761 per Mcf         Note: The Daily Demand Charge may change with each filing of the GSCC.       Image: Charge may change with each filing of the GSCC.         Insect charges are in addition to any other charges set forth herein. The U laily Imbalances will not be applied to daily imbalances which do not e elivered volume. Company shall not have an obligation to provide balance olumes of gas hereunder.         RATIONAL FLOW ORDERS       Exompany shall have the right to issue an Operational Flow Order ("OFO" clons by Customer to alleviate conditions that, in the sole judgment of C ne operational integrity of Company's system required to maintain system r hall be responsible for complying with the directives contained in the OFO.         Upon issuance of an OFO, Company will direct Customer to comply with onditions: (a) Customer must take delivery of an amount of natural gas is no less than the daily amount being delivered by the Pipeline Transpor customer, or (b) Customer must take delivery of an amount of natural gas is no less than the daily amount being delivered by the Pipeline Transpor customer, or customer shall respond to an OFO by either adjusting its deliv system or its consumption at its facility.         Il volumes taken by Customer in excess of volumes delivered by Pipe company for Customer in violation of the above "condition (a)" OFO nauthorized receipt by Customer from Company. All volumes taken by OUM of the arge qual to \$15.00 plus the mid-point price posts bominon South Point on the day for which the OFO was violated, plus inder this rate schedule for such unauthorized receipts or deliveries that co ours after notice of the OFO is provide to the Customer or that fall outs inbalance tolerance regardless of the notice. <td>Daily Storage Charge:       \$0.1833         Utilization Charge for Daily Imbalances:       \$0.3761 per Mcf         Note: The Daily Demand Charge may change with each filing of the GSCC.      </td>	Daily Storage Charge:       \$0.1833         Utilization Charge for Daily Imbalances:       \$0.3761 per Mcf         Note: The Daily Demand Charge may change with each filing of the GSCC.

P.S.C. Gas No. 7, Original Sheet No. 30.3 **Standard Rate** FT Firm Transportation Service (Non-Standby) CANCELLED Daily Demand Charge: \$0.2128 per Mcf Daily Storage Charge: \$0.1833 MAY 0 1 20 Utilization Charge for Daily Imbalances: \$0.3961 per Mcf **KENTUCKY PUBLIC** Note: The Daily Demand Charge may change with each filing of SERVICE COMMISSION the GSCC. These charges are in addition to any other charges set forth herein. The Utilization Charge for Daily Imbalances will not be applied to daily imbalances which do not exceed ±10% of the delivered volume. Company shall not have an obligation to provide balancing service for any volumes of gas hereunder. **OPERATIONAL FLOW ORDERS** Company shall have the right to issue an Operational Flow Order ("OFO") which will require actions by Customer to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system required to maintain system reliability. Customer shall be responsible for complying with the directives contained in the OFO. Upon issuance of an OFO, Company will direct Customer to comply with one of the following conditions: (a) Customer must take delivery of an amount of natural gas from Company that is no more than the daily amount being delivered by the Pipeline Transporter to Company for Customer, or (b) Customer must take delivery of an amount of natural gas from Company that is no less than the daily amount being delivered by the Pipeline Transporter to Company for Customer. Provision of oral notice by telephone to Customer shall be deemed as proper notice of an OFO. Customer shall respond to an OFO by either adjusting its deliveries to Company's system or its consumption at its facility. All volumes taken by Customer in excess of volumes delivered by Pipeline Transporter to Company for Customer in violation of the above "condition (a)" OFO shall constitute an unauthorized receipt by Customer from Company. All volumes taken by Customer less than volumes delivered by Pipeline Transporter to Company for Customer in violation of "condition (b)" OFO shall constitute an unauthorized delivery by Customer to Company. Customer shall be charged a per Mcf charge equal to \$15.00 plus the mid-point price posted in "Gas Daily" for Dominion South Point on the day for which the OFO was violated, plus any other charges under this rate schedule for such unauthorized receipts or deliveries that occur twenty-four (24) hours after notice of the OFO is provided to the Customer or that fall outside the ±10 percent imbalance tolerance regardless of the notice. Company will not be required to provide service under this rate schedule for any Customer that does not comply with the terms or conditions of an OFO. Payment of charges hereunder shall not be considered an exclusive remedy for failure to comply with the OFO, nor shall the payment of such charges be considered a substitute f service commission PUBLIC Company. OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and I tucky Director Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

P.S.C. Gas No. 7, Second Revision of Original Sheet No. 35 Canceling P.S.C. Gas No. 7, First Revision of Original Sheet No. 35

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DGGS **Standard Rate Distributed Generation Gas Service** APPLICABLE In all territory served. AVAILABILITY OF SERVICE Available for commercial and industrial customers with a connected load of less than or equal to 8,000 cubic feet per hour that consume natural gas to produce electricity for own use by Customer, for further distribution, for sale in the open market, or for any other purpose. Service hereunder shall be at a single delivery (custody transfer) point. Gas sales service provided hereunder shall be metered and billed separately from gas service provided under any other rate schedule. Sales Service hereunder shall be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's gas system to perform such service without detriment to its other customers. Availablity of gas service under this rate schedule shall be determined by Company on a case-by-case basis, which determination shall be within Company's sole discretion. Company shall not be obligated to make modifications or additions to its gas system to serve loads under this rate schedule. CHARACTER OF SERVICE Gas sales service under this rate schedule shall be considered firm. RATE In addition to any other charges set forth herein, the following charges shall apply. Monthly Customer Charge per Delivery Point: \$160.00 Demand Charge per 100 cubic feet of Monthly Billing Demand: \$0.9400 Plus a Charge Per 100 Cubic Feet **Distribution Cost Component** \$0.02561 Gas Supply Cost Component \$0.46914 Total Charge Per 100 Cubic Feet \$0.49475 The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet No. 85 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet No. Culilo 87, is included as a component of the Gas Supply Clause as shown on Sheet No. 85 of this Tariff. The minimum monthly Demand Charge shall be equal to the Demand Charge per 100 cubic feet times ten (10). The total monthly minimum till shall be to Str Rof the COMMISSION minimum monthly Demand Charge and the Monthly Custorher Charge. OF KENTUCK'f EFFECTIVE 8/1/2009 PURSUANT TO 807 KAR 5:011 Date of Issue: July 30, 2009 SECTION 9(1) Date Effective: August 1, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rate itive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2009-00-248-dated July 21, 2009

P.S.C. Gas No. 7, First Revision of Sheet No. 35 Canceling P.S.C. Gas No. 7, Original Sheet No. 35

andard Rate DGGS Distributed Generation Gas Servic	e	
Distributed Generation Gas Servic		
APPLICABLE In all territory served.		
AVAILABILITY OF SERVICE Available for commercial and industrial customers with a conne to 8,000 cubic feet per hour that consume natural gas to prod Customer, for further distribution, for sale in the open market, or	luce electricity	for own use by
Service hereunder shall be at a single delivery (custody trans provided hereunder shall be metered and billed separately from g other rate schedule.		
Sales service hereunder shall be subject to the terms and condit availability of adequate capacity on Company's gas system to detriment to its other customers. Availability of gas service un determined by Company on a case-by-case basis, which Company's sole discretion. Company shall not be obligated to r to its gas system to serve loads under this rate schedule.	perform such der this rate s determination	n service without chedule shall be shall be within
CHARACTER OF SERVICE Gas sales service under this rate schedule shall be considered fi	rm.	
RATE In addition to any other charges set forth herein, the following cha	arges shall ap	ply.
Monthly Customer Charge per Delivery Point:	\$160.00	CANCELL
Demand Charge per 100 cubic feet of Monthly Billing Demand:	\$0.9400	AUG 0 1 200
Plus a Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	\$0.02561 <u>\$0.59913</u> \$0.62474	KENTUCKY PUE SERVICE COMMIS
The "Gas Supply Cost Component" as shown above is the ordetermined in accordance with the Gas Supply Clause set for this Tariff. The Performance-Based Ratemaking Mechanism, 87, is included as a component of the Gas Supply Clause as so of this Tariff.	rth on Sheet M set forth on S	No. 85 of theet No.
The minimum monthly Demand Charge shall be equal to the 100 cubic feet times ten (10). The total monthly minimum bill minimum monthly Demand Charge and the Monthly Customer	shall be the St Charge. EF 5	AGE COMMISSION ENTRECKY FECTIVE /1/2009 TO 807 KAR 5:011
e of Issue: May 5, 2009 e Effective: May 1, 2009 ued By: Lonnie E. Bellar, Vice <u>Presi</u> dent, State Regulation and (		TION 9 (1)
By	4 Ange	yr

Issued By Authority of an Order of the KPSC in Case No. 2009-00140 dated April 24, 2009

Standard Rate DGGS	
Distributed Generation Gas	s Service
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available for commercial and industrial customers with a to 8,000 cubic feet per hour that consume natural gas Customer, for further distribution, for sale in the open ma	to produce electricity for own use by
Service hereunder shall be at a single delivery (custor provided hereunder shall be metered and billed separate other rate schedule.	
Sales service hereunder shall be subject to the terms an availability of adequate capacity on Company's gas sy detriment to its other customers. Availability of gas ser determined by Company on a case-by-case basis, Company's sole discretion. Company shall not be obliga to its gas system to serve loads under this rate schedule.	vstem to perform such service without rvice under this rate schedule shall be which determination shall be within ated to make modifications or additions
	CANCELLED
CHARACTER OF SERVICE Gas sales service under this rate schedule shall be consi	idered firm. MAY 0 1 2009
	KENTUCKY PUBLIC
RATE	SERVICE COMMISSION
In addition to any other charges set forth herein, the follo	wing charges shall apply.
Monthly Customer Charge per Delivery Point:	\$160.00
Demand Charge per 100 cubic feet of Monthly Billing D	Demand: \$0.9400
Plus a Charge Per 100 Cubic Feet:	
Distribution Cost Component	\$0.02561
Gas Supply Cost Component Total Charge Per 100 Cubic Feet	\$0.96425 \$0.98986
Total Charge Fel 100 Cubic Feet	40.96960
The "Gas Supply Cost Component" as shown above determined in accordance with the Gas Supply Claus this Tariff. The Performance-Based Ratemaking Mech 87, is included as a component of the Gas Supply Claus of this Tariff.	e set forth on Sheet No. 85 of hanism, set forth on Sheet No.
The minimum monthly Demand Charge shall be equ 100 cubic feet times ten (10). The total monthly minim minimum monthly Demand Charge and the Monthly Cu	num bill shall be the skine prithecky
	2/6/2009 PURSUANT TO 807 KAR 5:011
ate of Issue: February 9, 2009	SECTION 9 (1)
ate Effective: February 6, 2009	AHOQ
sued By: Lonnie E. Bellar, Vice President, State Regulation	By By Moein itucky
Airmie ERal	Executive Director
VIVIII a se	564 and 2008-00252 dated February 5, 2009

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#### Louisville G

Cance	P.S.C. Gas No eling P.S.C. Gas			
Standard Rate Rider	TS			
Gas Transpor	tation Service/S	tandby		
APPLICABLE In all territory served.				
AVAILABILITY OF SERVICE Available to commercial and industrial cu- consume either (a) an average of at leas individual Delivery Point, or (b) 50,000 M available to customers served under Rate the billing cycle at each individual Deliver elsewhere, and request Company to utiliz customer-owned gas to place of utilization conditioned on the Company being able gas. In addition, transportation service h herein set forth and to the availability of a service without detriment to its other cust	t 50 Mcf each day cf annually at eac e AAGS who con ry Point. Custom ze its system to tr on. Any transport to retain or secur ereunder will be adequate capacity	/ during the bi ch individual D sume at least er shall have p ansport, by di ation service h e adequate sta subject to the	lling cycle at e belivery Point. 50 Mcf each d purchased nati splacement, si hereunder will l andby quantitie terms and con	ach Also ay during ural gas uch be es of natural ditions
RATE In addition to any and all charges billed o transportation of customer-owned gas, th				the
Administrative Charge: \$90.00 pe	r Delivery Point p	er month		
Distribution Charge Per Mcf Pipeline Supplier's Demand Compone Total	nt	CGS \$1.7052 1.0175 \$2.7227	IGS \$1.6524 1.0175 \$2.6699	AAGS \$0.5252 1.0175 \$1.5427
The <b>"Distribution Charge"</b> applicable to Mcf shall be reduced by \$.50 per Mcf dur October. The first 100 Mcf per month du	ing the seven off	-peak billing p	eriods of April	through
Pipeline Supplier's Demand Compone transported gas, delivered to Company b Gas Supply Clause				
ADJUSTMENT CLAUSES The bill amount computed at the charges accordance with the following:	specified above	shall be increa	ased or decrea	ased in
Demand Side Management Cost Decay				

Demand Side Management Cost Recovery Mechanism Franchise Fee and Local Tax Value Delivery Surcredit Rider School Tax

Sheet No. 71 Sheet No. 74 Sheet No. 75 Sheet No. 76

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	PUBLIC SERVICE COMMISSIO	Ν
	OF KENTUCKY	
	EFFECTIVE	
	8/1/2009	
	PURSUANT TO 807 KAR 5:011	
	SECTION 9 (1)	
d (	Rate	
	11/1/1/	
	By W Maeier	
	Executive Director	_

Date of Issue: July 30, 2009 Date Effective: August 1, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and

Issued By Authority of an Order of the K.P.S.C. in Case No. 2009-00248 dated July 21. 2009

P.S.C. Gas No. 7, First Revision of Original Sheet No. 50 Canceling P.S.C. Gas No. 7, Original Sheet No. 50

andard Rate Rider TS Gas Transportation Service/Standby		
Gas Transportation Service/Standby	CANCE	
APPLICABLE .	CANCEL	-LE
In all territory served.	AUG 0 1	2009
	KENTUCKY	UBL
AVAILABILITY OF SERVICE	SERVICE COM	MISS
Available to commercial and industrial customers served under Rate consume either (a) an average of at least 50 Mcf each day during individual Delivery Point, or (b) 50,000 Mcf annually at each indivi- available to customers served under Rate AAGS who consume at leas the billing cycle at each individual Delivery Point. Customer shall have elsewhere, and request Company to utilize its system to transpor- customer-owned gas to place of utilization. Any transportation se conditioned on Company being able to retain or secure adequate stat gas. In addition, transportation service hereunder will be subject to herein set forth and to the availability of adequate capacity on Com- such service without detriment to its other customers.	g the billing cycle at each dual Delivery Point. Also ast 50 Mcf each day during ave purchased natural gas rt, by displacement, such service hereunder will be andby quantities of natural the terms and conditions	
RATE In addition to any and all charges billed directly to Company by o transportation of customer-owned gas, the following charges shall ap		
Administrative Charge: \$153.00 per Delivery Point per month		
CGS	IGS AAGS	
Pipeline Supplier's Demand Component 1.0163	1.6524 \$0.5252 1.0163 <u>1.0163</u> 2.6687 \$1.5415	
The <b>"Distribution Charge"</b> applicable to Rate CGS and IGS mont 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-per through October. The first 100 Mcf per month during such period sh forth above.	eak billing periods of April	
Pipeline Supplier's Demand Component: Average demand cost p transported gas, delivered to Company by its pipeline supplier as de Gas Supply Clause.		
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be accordance with the following:	increased or decreased in	
Demand Side Management Cost Recovery Mechanism	Sheet No. 86	
Franchise Fee and Local Tax	Sheet No 90	
	Sheet No. 91 C SERVICE COMMISSIO OF KENTUCKY EFFECTIVE	M
	5/1/2009	
PU	RSUANT TO 807 KAR 5:011	_'
	SECTION Q (1)	
te of Issue: May 5, 2009 te Effective: May 1, 2009	$\Omega \mathbb{Z}$	
te Effective: May 1, 2009 ued By: Lonnie E. Bellar, Vice President, State Regulation and (, //	Moeinntucky	
e Effective: May 1, 2009	Alexantive Director.	

#### P.S.C. Gas No. 7, Original Sheet No. 50

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Standard Rate Rider	TS	CANCELLED
	Gas Transportation Service/Standby	ONNOLLED
APPLICABLE		MAY 0 1 2009
In all territory served.		KENTUCKY PUBLIC SERVICE COMMISSION

#### AVAILABILITY OF SERVICE

Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

#### RATE

In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall apply:

Administrative Charge: \$153.00 per Delivery Point per month

Distribution Charge Per Mcf Pipeline Supplier's Demand Component Total	<u>CGS</u> \$1.7052 <u>1.0143</u> \$2.7195	<u>IGS</u> \$1.6524 <u>1.0143</u> \$2.6667	AAGS \$0.5252 <u>1.0143</u> \$1.5395
1 otal	<i>\\</i>	<i>\</i> 2.0007	φ1.0000

The **"Distribution Charge"** applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$0.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above.

**Pipeline Supplier's Demand Component:** Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause.

#### ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Demand Side Management Cost Recovery Mechanism Franchise Fee and Local Tax	m Sheet No. 86 T Sheet No. 90 T
School Tax	Sheet No. 91 PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	2/6/2009 PURSUANT TO 807 KAR 5:011
Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation a	
Homie EBel	

Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

Adjustment Clause	GSC	
	Gas Supply Clause	
APPLICABLE TO All gas sold.		
GAS SUPPLY COST COMP	PONENT (GSCC)	
Gas Supply Cost		\$0.56182
Gas Cost Actual Adju	stment (GCAA)	(0.09895)
Gas Cost Balance Ad	justment (GCBA)	(0.00256)
Refund Factors (RF) or months from the effect until Company has dis obligation thereunder	ctive date of each or scharged its refund	
None Applicable		0.00000
Performance-Based F	Rate Recovery Component (PBRRC)	0.00883
Total Gas Supply Cos	st Component Per 100 Cubic Feet (GSCC	<b>\$0.46914</b>
		C 11/109
	PUB	BLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE 8/1/2009
ate of Issue: July 30, 2009 ate Effective: August 1, 2009 sued By: Lonnie E. Bellar, Vice-P	President, State Reguation and Rate	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
W.D	M a By	Mour

Issued By Authority of an Order of the KPSC in Case No. 2009-00248 dated July 21, 2009

djustment Clause GSC Gas Supply Clause	
APPLICABLE TO All gas sold.	
	AUG 0 1 2009 KENTUCKY PUBLIC SERVICE COMMISSION
GAS SUPPLY COST COMPONENT (GSCC)	SERVICE COMMISSION
Gas Supply Cost	\$0.60513
Gas Cost Actual Adjustment (GCAA)	(0.02422)
Gas Cost Balance Adjustment (GCBA)	0.00939
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
None Applicable	0.00000
Performance-Based Rate Recovery Component (PBRRC)	<u>0.00883</u>
Total Gas Supply Cost Component Per 100 Cubic Feet (G	SCC) \$0.59913
•	
	PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE
	5/1/2009 PURSUANT TO 807 KAR 5:011
ate of Issue: May 5, 2009 ate Effective: May 1, 2009 sued By: Lonnie E. Bellar, Vice President, State Regulation a	SECTION 9(1)
sued By Authority of an Order of the KPSC in Case No. 2009	Carutine Director.

P.S.C. Gas No. 7, First Revision of Original Sheet No. 85 Canceling P.S.C. Gas No. 7, Original Sheet No. 85

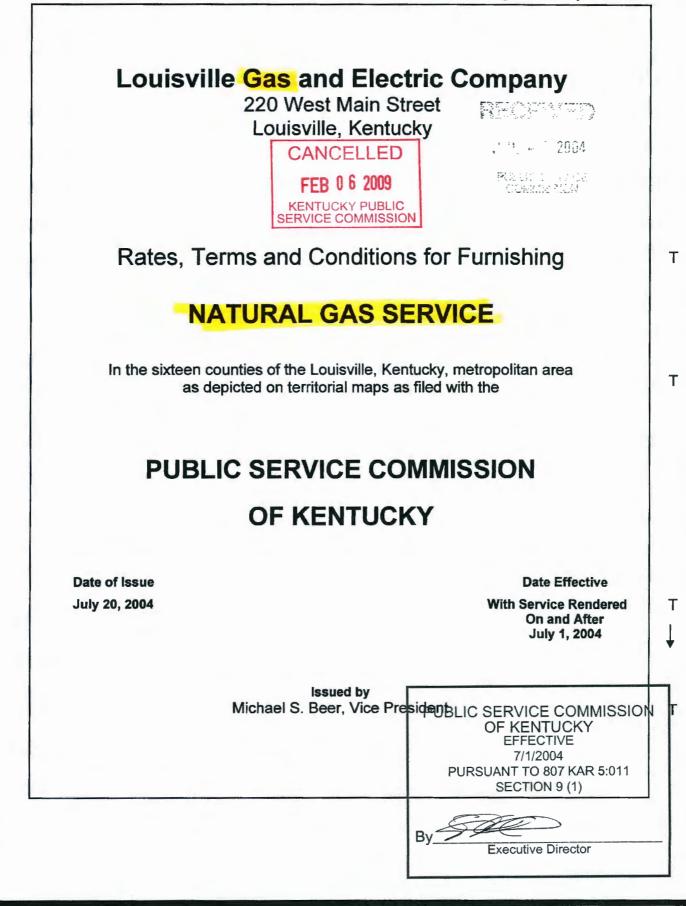
Adjustment Clause GSC Gas Supply Clause	8
APPLICABLE TO All gas sold.	CANCELLED MAY 0 1 2009
GAS SUPPLY COST COMPONENT (GSCC)	KENTUCKY PUBLIC SERVICE COMMISSION
Gas Supply Cost	\$0.90631
Gas Cost Actual Adjustment (GCAA)	0.03654
Gas Cost Balance Adjustment (GCBA)	0.01257
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
Refund Factor Effective August 1, 2006	0.00000
Performance-Based Rate Recovery Component (PBRR	C) <u>0.00883</u>
Total Gas Supply Cost Component Per 100 Cubic Feet	(GSCC) \$0.96425
	PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE 2/6/2009
Pate of Issue: February 9, 2009 Pate Effective: February 1, 2009 Refiled: February 9, Ssued By: Lonnie E. Bellar, Vice President, State Regulation	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) 2009 In and Information Section Sectio
Armie & Bel	Exécutive Director

Issued by Authority of an Order of the KPSC in Case No. 2008-00564 dated January 30, 2009

DSM **Adjustment Clause** Т **Demand-Side Management Cost Recovery Mechanism** Monthly Adjustment Factors: Residential Rate RGS and Volunteer Fire Department Rate VFD **Energy Charge** DSM Cost Recovery Component (DCR): \$ 0.01044 per Ccf DSM Revenues from Lost Sales (DRLS): \$ 0.00091 per Ccf R/T DSM Incentive (DSMI): \$ 0.00077 per Ccf Т \$(0.00059) per Ccf Т DSM Balance Adjustment (DBA): Total DSMRC for Rates RGS and VFD: \$ 0.01153 per Ccf R/T т **Commercial Customers Served Under** Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT Energy Charge DSM Cost Recovery Component (DCR): \$ 0.00109 per Ccf \$ 0.00000 per Ccf . DSM Revenues from Lost Sales (DRLS): \$ 0.00004 per Ccf DSM Incentive (DSMI): DSM Balance Adjustment (DBA): \$(0.00008) per Ccf Total DSMRC for Rates CGS, AAGS, TS, and FT: \$ 0.00105 per Ccf CANCELLED MAR 3 0 2009 KENTUCKY PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/6/2009 PURSUANT TO 807 KAR 5:011 SECTION 9(1) Date of Issue: February 9, 2009 Date Effective: February 6, 2009 Issued By: Lonnie E. Bellar, Vice President, State Regulation and Itucky Director cutive Issued by Authority of an Order of the KPSC in Case Nos. 2007-00564 and 2008-00252 dated February 5, 2009

P.S.C. Gas No. 7, Original Sheet No. 86.3

P.S.C. of Ky. Gas No. 6 Canceling P.S.C. of Ky. Gas No. 5



#### Thirty-Second Revision of Original Sheet No. 1 P.S.C. of Ky. Gas No. 6

	Standard Gas Rate Schedules – Terms	and Conditio	ns
	<u> Title</u>	Sheet <u>Number</u>	Effective Date
General Inde	x	1	02-01-09
		•	
	- Standard Rate Schedules		
RGS	Residential Gas Service	5	02-01-09
VFD	Volunteer Fire Department Service	6	02-01-09
CGS	Firm Commercial Gas Service	10	02-01-09
IGS	Firm Industrial Gas Service	15	02-01-09
AAGS	As-Available Gas Service	20	02-01-09
TS	Gas Transportation Service/Standby	25	02-01-09
FT	Firm Transportation Service (Non-Standby)	30	02-01-09
• •	Special Charges	49	07-01-04
	Special Charges	-+5	07-01-04
SECTION 2	- Riders to Standard Rate Schedules		
PS-TS	Dealing Carving Data TC	50	09-27-00
		LED 51	09-27-00
PS-FT	Pooling Service - Rate FT CANCE		
EF	Excess Facilities	52	07-01-04
RBS	Reserved Balancing Service FEB 0 6		11-01-08
	Adjustment Clauses	PUBLIC	
	- Adjustment Clauses SERVICE COM	MISSION	- 1
GSC			02-01-09
DSM	Demand-Side Management Cost Recovery Mech		01-05-09
PBR	Performance-Based Ratemaking Mechanism	72	11-01-05
WNA	Weather Normalization Adjustment - WNA	73	09-27-00
	Franchise Fee and Local Tax	74	03-01-08
VDSR	Value Delivery Surcredit Rider	75	04-01-06
ST	School Tax	76	07-01-04
HEA	Home Energy Assistance Program	77	10-01-07
OFOTION 4	Tomin and Conditions		
	- Terms and Conditions	80	07.04.04
	er Bill of Rights	80	07-01-04
General		81	07-01-04
	er Responsibilities	82	11-24-06
	/ Responsibilities	83	07-01-04
Characte	er of Service	84	07-01-04
Billing		85	07-01-04
Deposits		86	07-01-04
	Payment Plan	87	07-01-04
Bill Form		88	07-01-04
	nuance of Service	89	07-01-04
	n Extension Rules		
	rice Restrictions	PUBLIC SEF	RVICE-05-83MMISS
Curtailm		OF	KENIJICKY
Guitainn		E	FFECTIVE
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iginal Sheet	NO. 1 /TOMINE DUI	JUININ	
ued Decemb	Lonnie E. Bellar, Vice Pres	BN XII LIA	eus ·

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# Thirty-First Revision of Original Sheet No. 1 P.S.C. of Ky. Gas No. 6

	Standard Gas Rate Sc	NERAL INDEX	and Conditio	ne
	Standard Gas Rate Sc			
		CANCELLED	Sheet	Effective
Tit	tle	FEB 0 1 2009	Number	Date
General Index		KENTUCKY PUBLIC SERVICE COMMISSI	ON 1	01-05-09
SECTION 1-	Standard Rate Schedules			
RGS	<b>Residential Gas Service</b>		5	11-01-08
VFD	Volunteer Fire Department	Service	6	11-01-08
CGS	Firm Commercial Gas Servi		10	11-01-08
IGS	Firm Industrial Gas Service		15	11-01-08
AAGS	As-Available Gas Service		20	11-01-08
TS	Gas Transportation Service	/Standby	25	11-01-08
FT	Firm Transportation Service		30	11-01-08
	Special Charges		49	07-01-04
SECTION 2 - I	Riders to Standard Rate Sche	edules		
PS-TS	Pooling Service - Rate TS		50	09-27-00
PS-FT	Pooling Service - Rate FT		51	09-27-00
EF	Excess Facilities		52	07-01-04
RBS	Reserved Balancing Service	9	53	11-01-08
SECTION 3 -	Adjustment Clauses			
GSC	Gas Supply Clause		70	11-01-08
DSM	Demand-Side Management			01-05-09
PBR	Performance-Based Ratem		72	11-01-05
WNA	Weather Normalization Adju		73	09-27-00
	Franchise Fee and Local Ta	ax	74	03-01-08
VDSR	Value Delivery Surcredit Ric	der	75	04-01-06
ST	School Tax		76	07-01-04
HEA	Home Energy Assistance P	rogram	77	10-01-07
	Terms and Conditions			
	Bill of Rights		80	07-01-04
General			81	07-01-04
	Responsibilities		82	11-24-06
	Responsibilities		83	07-01-04
Character	of Service		84	07-01-04
Billing			85	07-01-04
Deposits			86	07-01-04
	yment Plan		87	07-01-04
Bill Format	t	<b>—</b>	88	07-01-04
	ance of Service	Ι.	89	07-01-04
Gas Main	Extension Rules			VIOE-050MMISS
	e Restrictions			KEINE-28088Y
Curtailmen	t Rules			FFE09727E00
				1/5/2009
		· · · · · · · · ·		T TO 807 KAR 5:01 CTION 9 (1)
te of Issue: De	cember 5, 2008	Issued By	67	1
iginal Sheet No	eth Revision of	100 BRAR	Stephan	withump.
sued October 3	31, 2008	E. Bellar, Vice Presid	Exec	utive Difector
	Lonnie	e Regulation and Rate		

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#### Thirtieth Revision of Original Sheet No. 1 P.S.C. of Kv. Gas No. 6

			P	S.C. of Ky. Gas No	. 6
		GENERAL INDEX			
	Standard Ga	as Rate Schedules - Terms an	d Condition	15	
	Title		Sheet <u>Number</u>	Effective Date	
General Inde	x		1	11-01-08	
SECTION 1 RGS VFD CGS IGS AAGS TS FT	- Standard Rate Schedul Residential Gas Servic Volunteer Fire Departn Firm Commercial Gas Firm Industrial Gas Serv Gas Transportation Se Firm Transportation Se Special Charges	e nent Service Service rvice ice rvice/Standby	5 6 10 15 20 25 30 49	11-01-08 11-01-08 11-01-08 11-01-08 11-01-08 11-01-08 11-01-08 07-01-04	
SECTION 2 PS-TS PS-FT EF RBS	- Riders to Standard Rat Pooling Service - Rate Pooling Service - Rate Excess Facilities Reserved Balancing S	TS FT	50 51 52 53	09-27-00 09-27-00 07-01-04 11-01-08	
SECTION 3 GSC DSM PBR WNA VDSR		cal Tax	70 71 72 73 74 75	11-01-08 05-02-08 11-01-05 09-27-00 07-01-04 04-01-06	
ST HEA	School Tax Home Energy Assistar	nce Program	76 77	07-01-04 10-01-07	
Customer General Customer Company Character Billing Deposits Budget P Bill Forma Discontin Gas Main	- Terms and Conditions Bill of Rights Responsibilities Responsibilities of Service ayment Plan at uance of Service Extension Rules ice Restrictions	L 11512009	80 81 82 83 84 85 86 87 88 89 90 91	07-01-04 07-01-04 11-24-06 07-01-04 07-01-04 07-01-04 07-01-04 07-01-04 07-01-04 07-01-04 07-01-04 05-05-93 06 26 87	
Curtailme	nt Rules			09-27-00 SERVICE COMM OF KENTUCKY EFFECTIVE	
		Issued By <i>Homic E Bellar</i> , Vice Presider State Regulation and Rates Louisville, Kentucky	nt 7	fective: 12008 UANT TO 807 KAR 5 SECTION 9 (1) Manua Jum Executive Director	, 2008 :011

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### Twenty-First Revision of Original Sheet No. 5 P.S.C. of Ky. Gas No. 6

TANDARD RATE SCHED	the second se	RGS ntial Gas Servi	Ce ::::
	Resider	Inal Gas Servi	
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVI			
Available for residential cu	stomers.		
RATE			
Customer Charge:	\$8.50	per delivery point	per month
Charge Per 100 Cubic Fe	et:		
Distribution Cost Con	nponent		5470
Gas Supply Cost Cor			06425
Total Charge Per 100	Cupic Feet	\$1.1	1895
			is the cost per 100 cubic feet
			set forth on Sheet Nos. 70, 70.1
			naking Mechanism, set forth on nt of the Gas Supply Clause as
shown on Sheet No. 70 c		ed as a compone	nt of the Gas Supply Clause as
ADJUSTMENT CLAUSES		ee enerified about	a shall be increased as descended in
accordance with the follo	u at the charg wing:	les specifieu abov	e shall be increased or decreased in
Demand Side Manageme		very Mechanism	Sheet No. 71
Weather Normalization A			Sheet No. 73
Franchise Fee and Local Value Delivery Surcredit		CANCEL	LED Sheet No. 74 Sheet No. 75
School Tax			Shoot No. 76
Home Energy Assistance	Program	FEB 0 6	Sheet No. 77
		KENTUCKY I	PUBLIC
		SERVICE COM	MISSION
MINIMUM CHARGE The customer charge.			
The customer charge.		•	
		ê	
LATE PAYMENT CHARG			•••••
			cluding net minimum charges when the charge is a charge in the charge in the charge is a charge in the charge in the charge is a charge in the charge in
bill is paid within 15 days			
and have readed as a sub-		·	PUBLIC SERVICE COMMISS
TERMANNE ACTION			OF KENTUCKY
TERMS AND CONDITION		nulo Torma and O	EFFECTIVE
Service will be turnished	under Compa	nys renns and C	nditions applicable hereige
			PURSUANT TO 807 KAR 5:01
e of Issue: February 3, 2009 Iceling Twentieth Revision of	11	Issued By	Date Effective: February 1, 20
ginal Sheet No. 5	X Om 1	Exelle	$U \wedge \  \wedge \  \wedge \  $
and Ontakan of DOOD	11-11100	- Jones	By W I MORION
iea October 31, 2008	onnie E	Bellar Vice Pre	
ied October 31, 2008	State	. Bellar, Vice Pre Regulation and F uisville, Kentuck	ate:

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#### **Twentieth Revision of Original Sheet No. 5** P.S.C. of Ky. Gas No. 6 STANDARD RATE SCHEDULE RGS **Residential Gas Service** APPLICABLE In all territory served. CANCELLED AVAILABILITY OF SERVICE FEB 0 1 2009 Available for residential customers. KENTUCKY PUBLIC SERVICE COMMISSION RATE **Customer Charge:** \$8.50 per delivery point per month Charge Per 100 Cubic Feet: Distribution Cost Component \$0.15470 Gas Supply Cost Compontent 1.10867 R Total Charge Per 100 Cubic Feet \$1.26337 R The "Gas Supply Cost Component" as shown above is the cost per 100 cubic feet determined in accordance with the Gas Supply Clause set forth on Sheet Nos. 70, 70.1 and 70.2 of this Tariff. The Performance-Based Ratemaking Mechanism, set forth on Sheet Nos. 72 through 72.8, is included as a component of the Gas Supply Clause as shown on Sheet No. 70 of this Tariff ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Demand Side Management Cost Recovery Mechanism Sheet No. 71 Weather Normalization Adjustment Sheet No. 73 Franchise Fee and Local Tax Sheet No. 74 Sheet No. 75 Value Delivery Surcredit Rider Sheet No. 76 School Tax Sheet No. 77 Home Energy Assistance MINIMUM CHARGE The customer charge. LATE PAYMENT CHARGE The bill will be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 5% thereof, which amount will be deducted provided bill is paid within 15 days from date. TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions OF KENTUCKY EFFECTIVE 11/1/2008 Date of Issue: October 31, 2008 Issued By Bate Ellective CN802 HIDER 5:2008 **Canceling Nineteenth Revision of** SECTION 9 (1) Original Sheet No. 5 Issued August 1, 2008 Lonnie E. Bellar, Vice Preside State Regulation and Rates Executive Director Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00430 dated October 27, 2008

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# **Twentieth Revision of Original Sheet No. 6**

STANDARD RATE SCHEDULE	VFD
volunteer Fire D	epartment Service
APPLICABLE In all territory served.	
	of KRS 278.172, to any volunteer fire department optional with the customer whether service will be dule applicable to this load.
DEFINITION To be eligible for this rate a volunteer fire depart 1) having at least 12 members an 2) having at least one fire fighting 3) more than half the members m	d a chief, apparatus, and
RATE Customer Charge: \$8.50 per delivery point pe	r month
Charge Per 100 Cubic Feet: Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	\$0.15470 <u>0.96425</u> \$1.11895
determined in accordance with the Gas Su and 70.2 of this Tariff. The Performance Sheet Nos. 72 through 72.8, is included a shown on Sheet No. 70 of this Tariff.	shown above is the cost per 100 cubic feet upply Clause set forth on Sheet Nos. 70, 70.1 Based Ratemaking Mechanism set forth on as a component of the Gas Supply Clause as FEB 0 6 2009 KENTUCKY PUBLIC SERVICE COMMISSION
accordance with the following:	ecified above shall be increased or decreased in
Demand Side Management Cost Recovery Me Weather Normalization Adjustment Franchise Fee and Local Tax Value Delivery Surcredit Rider School Tax	chanism Sheet No. 71 Sheet No. 73 Sheet No. 74 Sheet No. 75 Sheet No. 76
	es (including net minimum charges when applicable) ch amount will be deducted provided the bill is paid
TERMS AND CONDITIONS Service will be furnished under Company's Ter	PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011
Canceling Nineteenth Revision of Driginal Sheet No. 6 ssued October 31, 2008	Seller Wine PER W Ager
Lonnie E. B	ellar, Vice President Contraction

#### Nineteenth Revision of Original Sheet No. 6 P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHED	Volunteer Fire Department S	Service	
APPLICABLE			1
in all territory served.			
AVAILABILITY OF SERVIC			
	with the provisions of KRS 278.172		
	RS 95A.262. It is optional with the ule or any other schedule applicab		
-01 / m			
DEFINITION To be eligible for this rate	a volunteer fire department is defir	and as:	
	2 members and a chief,	100 03,	
2) having at least on	e fire fighting apparatus, and	CANCELLED	
<ol><li>more than half the</li></ol>	members must be volunteer.	CANCELLED	
RATE		FEB 0 1 2009	
Customer Charge:	\$8.50 per delivery	point per monthKENTUCKY PUBLIC	
		SERVICE COMMISSION	
Charge Per 100 Cubic Fe Distribution Cost Com		\$0.15470	
Gas Supply Cost Con		1.10867	
Total Charge Per 100		\$1.26337	
	mponent" as shown above is the c		
	with the Gas Supply Clause set for		
	e Performance-Based Ratemaking 2.8, is included as a component of t		
	.8, is included as a component of t		
Sheet Nos. 72 through 72	.8, is included as a component of t		
Sheet Nos. 72 through 72 shown on Sheet No. 70 o	.8, is included as a component of t		
Sheet Nos. 72 through 72 shown on Sheet No. 70 o ADJUSTMENT CLAUSES	.8, is included as a component of t	the Gas Supply Clause as	
Sheet Nos. 72 through 72 shown on Sheet No. 70 o ADJUSTMENT CLAUSES	2.8, is included as a component of t f this Tariff d at the charges specified above sh	the Gas Supply Clause as	
Sheet Nos. 72 through 72 shown on Sheet No. 70 or ADJUSTMENT CLAUSES The bill amount computed accordance with the follow	2.8, is included as a component of t f this Tariff d at the charges specified above sh wing:	the Gas Supply Clause as nall be increased or decreased in	
Sheet Nos. 72 through 72 shown on Sheet No. 70 or ADJUSTMENT CLAUSES The bill amount computed accordance with the follow Demand Side Manageme	2.8, is included as a component of t f this Tariff d at the charges specified above sh wing: ent Cost Recovery Mechanism	the Gas Supply Clause as	
Sheet Nos. 72 through 72 shown on Sheet No. 70 or ADJUSTMENT CLAUSES The bill amount computed accordance with the follow Demand Side Manageme Weather Normalization At Franchise Fee and Local	2.8, is included as a component of t f this Tariff d at the charges specified above sh wing: ent Cost Recovery Mechanism djustment Tax	the Gas Supply Clause as nall be increased or decreased in Sheet No. 71 Sheet No. 73 Sheet No. 74	
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Sheet Nos. 72 through 72 shown on Sheet No. 70 of ADJUSTMENT CLAUSES The bill amount computed accordance with the follow Demand Side Manageme Weather Normalization An Franchise Fee and Local Value Delivery Surcredit & School Tax LATE PAYMENT CHARGE The bill will be rendered a applicable) plus an amou bill is paid within 15 days TERMS AND CONDITIONS Service will be furnished Date of Issue: October 31, 2008 Canceling Eighteenth Revision of Original Sheet No. 6	2.8, is included as a component of the fithis Tariff d at the charges specified above showing: ent Cost Recovery Mechanism djustment Tax Rider at the above net charges (including nt equivalent to 5% thereof, which from date. S under Company's Terms and Conc Issued By	he Gas Supply Clause as hall be increased or decreased in Sheet No. 71 Sheet No. 73 Sheet No. 73 Sheet No. 75 Sheet No. 75 Sheet No. 76 I net minimum charges when amount will be deducted provided DUBLIC SERVICE COMMIS ditions applicable merety ENTUCKY EFFECTIVE 11/1/2008 Date Ethernive: CNEVER 5;2 SECTION 9 (1) Mark Stream Armatic	

### Twentieth Revision of Original Sheet No. 10 P.S.C. of Ky. Gas No. 6

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TANDARD RATE SCHEDULE	CGS
Firm Commer	rcial Gas Service
APPLICABLE In all territory served.	
	herein, the term "commercial" applies to any activity ices including institutions and local, state and federal ose involving manufacturing.
RATE Customer Charge If all of the customer's meters have a capacity < 5000 cf/hr.	\$ 16.50 per delivery point per month
If any of the customer's meters have a capacity ≥ 5000 cf/hr:	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	\$0.14968 <u>0.96425</u> \$1.11393
determined in accordance with the Gas Se and 70.2 of this Tariff. The Performance Sheet Nos. 72 through 72.8, is included a shown on Sheet No. 70 of this Tariff.	shown above is the cost per 100 cubic feet upply Clause set forth on Sheet Nos. 70, 70.1 e-Based Ratemaking Mechanism, set forth on as a component of the Gas Supply Clause as
feet shall be reduced by 5.0¢ per 100 cub	able to monthly usage in excess of 100,000 cubic bic feet during the seven off-peak billing periods of cubic feet per month during such period shall be FEB 0 6 2009
ADJUSTMENT CLAUSES The bill amount computed at the charges a accordance with the following:	specified above shall be increased on decreased in
Demand Side Management Cost Recovery Weather Normalization Adjustment Franchise Fee and Local Tax Value Delivery Surcredit Rider School Tax	v Mechanism Sheet No. 71 Sheet No. 73 Sheet No. 74 Sheet No. 75 Sheet No. 76
MINIMUM CHARGE The customer charge.	
LATE PAYMENT CHARGE The bill will be rendered at the above ne applicable) plus an amount equivalent to 5% bill is paid within 15 days from date.	t charges (including net minimum charges when 6 thereof, which antable@iiSbaRiet@GotMideaS OF KENTUCKY
TERMS AND CONDITIONS Service will be furnished under Company's T	EFFECTIVE 2/1/2009 erms and Corditions applications applications and States and Corditions applications are stated as the states and states are states and states are states and states are states and states are
anceling Nineteenth Revision of riginal Sheet No. 10 sued October 31, 2008	Issued By Date Ffreefive Pagrulary 1, 20
Lonnie E. B State Pee	ulation and Rate

Issued By Authority of an Order of the K.P.S.C. in Case N<del>b. 2008-00564 dated January 30, 2009</del>

### Nineteenth Revision of Original Sheet No. 10 P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDU	Firm Comme	GS ercial Gas S	Service			
APPLICABLE In all territory served.						
AVAILABILITY OF SERVICE Available for commercial cur engaged primarily in the sal governmental agencies for u	stomers. As use e of goods or ser	vices includi	ing institu	tions and local, stat		
RATE						
Customer Charge:						
If all of the customer's m have a capacity < 5000		\$ 16.50	per deliv	very point per mont	CANCE	LED
If any of the customer's	meters				FEB 0 1	
have a capacity $\geq$ 5000		\$ 117.00	per deliv	very point per mont	KENT	
Charge Per 100 Cubic F					SERVICE COM	MISSIC
Distribution Cost C Gas Supply Cost C Total Charge Per 1	omponent	\$0.14968 <u>1.10867</u> \$1.25835				R R
The "Gas Supply Cost Com determined in accordance v and 70.2 of this Tariff. The Sheet Nos. 72 through 72.8 shown on Sheet No. 70 of the	with the Gas Sup Performance-Ba , is included as a	ply Clause so sed Ratemal	et forth or king Mec	h Sheet Nos. 70, 70 hanism, set forth or		
Off-Peak Pricing Provision: The "Distribution Cost Com feet shall be reduced by 5.0 April through October. The billed at the rate set forth at	¢ per 100 cubic first 100,000 cub	feet during th	ne seven	off-peak billing peri	ods of	
ADJUSTMENT CLAUSES The bill amount computed a accordance with the following		ecified above	e shall be	increased or decre	eased in	
Demand Side Management Weather Normalization Adju Franchise Fee and Local Ta Value Delivery Surcredit Ri School Tax	ustment ax	Mechanism		Sheet No. 71 Sheet No. 73 Sheet No. 74 Sheet No. 75 Sheet No. 76		
MINIMUM CHARGE The customer charge.						
LATE PAYMENT CHARGE The bill will be rendered at applicable) plus an amount	equivalent to 5%	arges (inclue 6 thereof, wh	ding net n lich arrou	ninimum charges w	hen provided	
bill is paid within 15 days front the terms and conditions	om date.				ICE COMMISS	ON
Service will be furnished un	nder Company's	Terms and C	Conditions			
Anti-Alexand Anti-Anti-Anti-Anti-Anti-Anti-Anti-Anti-		und Du			/1/2008	1
Date of Issue: October 31, 2008 Canceling Eighteenth Revision of Driginal Sheet No. 10	Annie	ER.	01		TION 9 (1)	5
ssued August 1, 2008	Lonnie E. Be	ellar, Vice Pr	resident	Stickan	X SL I	
	State Reg	ulation and ville, Kentuc	Rates	1000	tive Difector	
Issued By Authority of an O					1	

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### Twentieth Revision of Original Sheet No. 15 P.S.C. of Ky. Gas No. 6

Firm Industri	at Gas Service
APPLICABLE In all territory served.	
	herein, the term "industrial" applies to any activity which create or change raw or unfinished materials
RATE Customer Charge:	
If all of the customer's meters have a capacity < 5000 cf/hr:	\$16.50 per delivery point per month
If any of the customer's meters have a capacity $\geq$ 5000 cf/hr.	\$117.00 per delivery point per month
Charge Per 100 Cubic Feet Distribution Cost Component Gas Supply Cost Component Total Charge Per 100 Cubic Feet	\$0.14968 <u>0.96425</u> \$1.11393
determined in accordance with the Gas Su and 70.2 of this Tariff. The Performance	hown above is the cost per 100 cubic feet upply Clause set forth on Sheet Nos. 70, 70.1 -Based Ratemaking Mechanism, set forth on s a component of the Gas Supply Clause as
feet shall be reduced by 5.0¢ per 100 cubi	able to monthly usage in excess of 100,000 cubic ic feet during the seven off-peak billing periods of cubic feet per month during such period shall be
ADJUSTMENT CLAUSES The bill amount computed at the charges s accordance with the following:	pecified above shall be increased of decreased in SERVICE COMMISSION
Demand Side Management Cost Recovery Franchise Fee and Local Tax Value Delivery Surcredit Rider School Tax	Mechanism Sheet No. 71 Sheet No. 74 Sheet No. 75 Sheet No. 76
MINIMUM CHARGE The customer charge.	
LATE PAYMENT CHARGE The bill will be rendered at the above net applicable) plus an amount equivalent to 5% bill is paid within 15 days from date.	charges (including net minimum charges when thereof, which amount will be deducted provided PUBLIC SERVICE COMMISS OF KENTUCKY
TERMS AND CONDITIONS Service will be furnished under Company's Te	EFFECTIVE erms and Conditions applicable hହନ୍ୟପ୍ର009 PURSUANT TO 807 KAR 5:01
te of Issue: February 3, 2009 Inceling Nineteenth Revision of ginal Sheet No. 15 ued October 31, 2008	Sued By Date Effective Pebruary 1, 20

Issued By Authority of an Order of the K.P.S.C. in Case No. 2008-00504 dated January 30, 2009

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### Nineteenth Revision of Original Sheet No. 15 P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE Firm Indu	IGS strial Gas Servi	Ce	
APPLICABLE In all territory served.			
AVAILABILITY OF SERVICE			
Available for industrial customers. As use engaged primarily in a process or process into another form or product.			
RATE			
Customer Charge:		CANCEL	IED
if all of the customer's meters			
have a capacity < 5000 cf/hr:	\$ 16.50 pe	r delivery point per mont EB 0 1	
If any of the customer's meters		KENTUCKY P	UBLIC
have a capacity $\geq$ 5000 cf/hr:	\$ 117.00 pe	r delivery point per monthICE COM	<b>/ISSION</b>
Charge Per 100 Cubic Feet:			
Distribution Cost Component	\$0.14968		
Gas Supply Cost Component Total Charge Per 100 Cubic Feet	1.10867 \$1.25835		R
The "Gas Supply Cost Component" as sho		ost per 100 cubic feet	
determined in accordance with the Gas Su			
and 70.2 of this Tariff. The Performance-			
Sheet Nos. 72 through 72.8, is included as shown on Sheet No. 70 of this Tariff	s a component of t	he Gas Supply Clause as	
Off-Peak Pricing Provision: The "Distribution Cost Component" applic: feet shall be reduced by 5.0¢ per 100 cubi April through October. The first 100,000 c billed at the rate set forth above.	ic feet during the s	even off-peak billing periods of	
ADJUSTMENT CLAUSES The bill amount computed at the charges a accordance with the following:	specified above st	all be increased or decreased in	
Demand Side Management Cost Recover	y Mechanism	Sheet No. 71	
Franchise Fee and Local Tax Value Delivery Surcredit Rider		Sheet No. 74 Sheet No. 75	1
School Tax		Sheet No. 76	
MINIMUM CHARGE The customer charge.			
LATE PAYMENT CHARGE The bill will be rendered at the above net			
applicable) plus an amount equivalent to to bill is paid within 15 days from date.	5% thereof, which		
TERMS AND CONDITIONS		PUBLIC SERVICE COM OF KENTUCKY	
Service will be furnished under Company	s terms and Cond	11/1/2008	
ate of Issue: October 31, 2008 If anceling Eighteenth Revision of	ssued By	Date Effective: November SECTION 9 (1)	1,52008
riginal Sheet No. 15 sued August 1, 2008	LEBel	War for	)
Lonnie E. I	Bellar, Vice Presi guiation and Rat		mbre
State Re	guiadon and hat		

#### Original Sheet No. 20 P.S.C. of Ky. Gas No. 6

### STANDARD RATE SCHEDULE AAGS Ν **As-Available Gas Service** APPLICABLE In all territory served. AVAILABILITY OF SERVICE This rate schedule is designed to make available to commercial and industrial customers quantities of natural gas that Company may from time to time have available for sale without impairment of service to customers served under other higher priority rate schedules, and which can be supplied from Company's existing distribution system, subject to the special conditions hereinafter set forth. This rate shall not be available for gas loads which are predominantly space heating in character. In order to ensure that this rate schedule shall not be available for loads which are predominantly space heating in character and which do not consume substantial quantities of gas throughout the year, customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual Delivery Point. Customers served under Rate G-6 and Rate G-7 as of the first effective date of this Rate AAGS shall have the right to elect service under Rate AAGS, Rate CGS, or Rate IGS. Such Customers that elect to transfer from either Rate G-6 or Rate G-7 to service under Rate AAGS may do so without complying with the requirement set forth above that customers served hereunder shall be required to consume, when gas is available, at least 50 Mcf each day during each billing cycle at each individual Delivery Point. Customers not electing service under either Rate CGS or Rate IGS shall receive service hereunder upon the first effective date hereof FEB 0 6 2009 COMPANY NOT OBLIGATED TO CONTINUE SERVICE **KENTUCKY PUBLIC** Company shall have the right to discontinue the supply of natural gas wholy of the budhesion period or periods as, in the sole judgment of Company, may be necessary or advisable to enable it to supply the full gas requirements of its customers served under higher priority rate schedules. Nothing herein shall prevent Company from expanding its obligations under such other rate schedules. Company may decline to accept any additional contracts for service hereunder. CONTRACT TERM Customers served under Rate AAGS shall enter a written contract with Company more fully described in the Special Terms and Conditions of this rate schedule. The minimum contract term for service hereunder shall be for a period of at least one (1) year and shall commence on November 1 and be effective through the following October 31, and year to year thereafter, unless terminated by either Company or Customer upon prior written notice on or before the April 30 preceding the October 31 termination date. Any customer served under Rate CGS or Rate IGS shall provide delate CGS any any customer served under Rate CGS or Rate IGS shall provide delate CGS and the CGS of the CGS and the CGS of the CGS and the CGS of the CGS and t of its request for service to be effective commencing on the following NovemberkENTÚCKY EFFECTIVE 7/1/2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Date of Issue: July 20, 2004 **Issued Bv** Date Effective: With Service Rendered and After > 1, 2004 By Michael S. Beer, Vice President Executive Director Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

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### Twentieth Revision of Original Sheet No. 20.1 P.S.C. of Ky. Gas No. 6

	As-Avai	AAGS lable Gas Service		
RATE				
Customer Charge: \$150.00 per delivery	point per month			
Charge Per Mcf				
Distribution Cost Cor	nponent	\$ 0.5252		
Gas Supply Cost Co Total Charge Per	Mcf	<u>9.6425</u> \$10.1677		
The "Gas Supply Cost C with the Gas Supply C Performance-Based Rat as a component of the G	lause set forth o emaking Mechani	on Sheet Nos. 70, 70 sm, set forth on Sheet	.1 and 70.2 of this Nos. 72 through 72.	Tariff. The
ADJUSTMENT CLAUS The bill amount comput accordance with the follo	ed at the charge	s specified above sha	II be increased or d	ecreased in
Domand Cide Mana	amont Cost Poor	Wany Machaniam	Sheet No. 71	CANCELLE
Demand Side Mana Franchise Fee and I		overy mechanism	Sheet No. 74	ONNOLLL
Value Delivery Surc			Sheet No. 75	FEB 0 6 2009
School Tax			Sheet No. 76	KENTUCKY PUBL
			IS	ERVICE COMMISS
	NUCH OT CONJICO LIN			
In addition to the charg natural gas at its facility may charge the Cust interruption in addition immediate termination on "Contract Term", ar applicable.	es set forth above at the conclusion omer the followin to any other reme of service under th	of the eighteen- (18-) ng penalty for each edy available to Comp his rate schedule, irres	hour notice period, the Mcf used during the any, including, but no pective of the provision	ne Company e period of ot limited to, ons set forth
In addition to the charg natural gas at its facility may charge the Cust interruption in addition immediate termination on "Contract Term", ar	es set forth above at the conclusion omer the followin to any other reme of service under the ind immediate tran rged a per Mcf p or DominionSout other charges un following the conc	, if the Customer fails t of the eighteen- (18-) ng penalty for each edy available to Comp his rate schedule, irres sfer by Company to e enalty charge equal to th Point on the day to v oder this rate schedule	hour notice period, the Mcf used during the any, including, but no pective of the provision ither Rate CGS or R \$15.00 plus the mid which such interruption for such unauthorized	e Company e period of ot limited to, ons set forth tate IGS, as d-point price on of service ed usage by
In addition to the charg natural gas at its facility may charge the Cust interruption in addition immediate termination on "Contract Term", ar applicable. Customer shall be cha posted in "Gas Daily" fi is applicable, plus any Customer that occurs	es set forth above at the conclusion omer the followin to any other reme of service under the d immediate tran rged a per Mcf p or DominionSout other charges un following the conc ner.	, if the Customer fails to of the eighteen- (18-) ng penalty for each edy available to Comp his rate schedule, irres sfer by Company to e enalty charge equal to th Point on the day to oder this rate schedule clusion of the eighteen as to Company pursua he immediately preced	hour notice period, the Mcf used during the any, including, but no pective of the provision ither Rate CGS or R \$15.00 plus the mid vhich such interruption for such unauthorized (18-) hour notice of to Rate TS during MG Ballograph to the being deliver ad the EFFEC 2/1/20	e Company e period of ot limited to, ons set forth ate IGS, as d-point price ed usage by f interruption such period e CODMANSSION CUSTATION TO TIVE 009
In addition to the charg natural gas at its facility may charge the Cust interruption in addition immediate termination on "Contract Term", ar applicable. Customer shall be cha posted in "Gas Daily" fi is applicable, plus any Customer that occurs by Company to Custom If Customer is deliverin of interruption, the cha only to those quantitie	es set forth above at the conclusion omer the followin to any other reme of service under the d immediate tran rged a per Mcf p or DominionSout other charges un following the conc ner. ag quantities of ga rge described in the s used by custom	, if the Customer fails to of the eighteen- (18-) ng penalty for each edy available to Comp his rate schedule, irres sfer by Company to e enalty charge equal to th Point on the day to oder this rate schedule clusion of the eighteen as to Company pursua he immediately preced	hour notice period, the Mcf used during the any, including, but me pective of the provision ither Rate CGS or R \$15.00 plus the mide which such interruption for such unauthorized (18-) hour notice of to Rate TS during Hole Hour State (18-) hour notice of EFFEC 2/1/20 PURSUANT TO C	e Company e period of ot limited to, ons set forth ate IGS, as d-point price ed usage by f interruption such period e CODMANSSION CUSTATION TO TIVE 009

#### Nineteenth Revision of Original Sheet No. 20.1 P.S.C. of Ky. Gas No. 6

	E AAGS As-Available Gas Serv	ice
RATE		
Customer Charge:		CANCELLED
\$150.00 per delivery po	oint per month	FFD a 4 appa
time provide the	F	FEB 0 1 2009
Charge Per Mcf		KENTUCKY PUBLIC
Distribution Cost Compor		SERVICE COMMISSION
Gas Supply Cost Compo		
Total Charge Per Mcf	\$ 11.6119	
with the Gas Supply Clause Performance-Based Ratema	set forth on Sheet Nos. 70, 70.1	neet Nos. 72 through 72.8, is included
AD INSTMENT OF AUSES		
ADJUSTMENT CLAUSES	the charges specified above st	all be increased or decreased in
accordance with the following		
	-	
Demand Side Management (		Sheet No. 71
Franchise Fee and Local Tax		Sheet No. 74 Sheet No. 75
Value Delivery Surcredit Ride School Tax	er	Sheet No. 76
School 1 dx		
(18) hours' prior notice. Proper notice of interruption of interruption of interruption of interruption in addition to the charges set in atural gas at its facility at the may charge the Customer the interruption in addition to any immediate termination of set	It to interrupt sales service under vision of oral notice by telephon- of service under this rate sched t forth above, if the Customer fa e conclusion of the eighteen- (1 the following penalty for each Mc y other remedy available to Con- vice under this rate schedule, in	ils to discontinue the consumption of 8-) hour notice period, the Company f used during the period of npany, including, but not limited to, respective of the provisions set forth
applicable. Customer shall be charged a posted in "Gas Daily" for Dor is applicable, plus any other Customer that occurs followi by Company to Customer. If Customer is delivering qua of interruption, the charge de	a per Mcf penalty charge equal minionSouth Point on the day charges under this rate schedu ing the conclusion of the eighted antities of gas to Company purs escribed in the immediately pred	to \$15.00 plus the mid-point price to \$15.00 plus the mid-point price to which such interruption of service le for such unauthorized usage by en- (18-) hour notice of interruption uant to Rate TS during such period ceding paragraph shall be applicable
applicable. Customer shall be charged a posted in "Gas Daily" for Dor is applicable, plus any other Customer that occurs followi by Company to Customer. If Customer is delivering qua of interruption, the charge de only to those quantities used	a per Mcf penalty charge equal minionSouth Point on the day charges under this rate schedu ing the conclusion of the eighted antities of gas to Company purs escribed in the immediately pred	to \$15.00 plus the mid-point price to which such interruption of service le for such unauthorized usage by en- (18-) hour notice of interruption uant to Rate TS during such period
applicable. Customer shall be charged a posted in "Gas Daily" for Dor is applicable, plus any other Customer that occurs followi by Company to Customer. If Customer is delivering qua of interruption, the charge de	a per Mcf penalty charge equal minionSouth Point on the day charges under this rate schedu ing the conclusion of the eighted antities of gas to Company purs escribed in the immediately pred	to \$15.00 plus the mid-point price to which such interruption of service le for such unauthorized usage by en- (18-) hour notice of interruption uant to Rate TS during such period ceding paragraph shall be applicable
applicable. Customer shall be charged a posted in "Gas Daily" for Dou is applicable, plus any other Customer that occurs followi by Company to Customer. If Customer is delivering qua of interruption, the charge de only to those quantities used Company.	a per Mcf penalty charge equal minionSouth Point on the day charges under this rate schedu ing the conclusion of the eighted antities of gas to Company purs escribed in the immediately pred	to \$15.00 plus the mid-point price to which such interruption of service le for such unauthorized usage by en- (18-) hour notice of interruption uant to Rate TS during such period ceding paragraph shall be applicable e being delivered by Oustomer to PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE
applicable. Customer shall be charged a posted in "Gas Daily" for Don is applicable, plus any other Customer that occurs followi by Company to Customer. If Customer is delivering qua of interruption, the charge de only to those quantities used Company.	a per Mcf penalty charge equal minionSouth Point on the day charges under this rate schedu ing the conclusion of the eighted antitles of gas to Company purs escribed in the immediately pred d by customer in excess of those	to \$15.00 plus the mid-point price to which such interruption of service le for such unauthorized usage by en- (18-) hour notice of interruption uant to Rate TS during such period ceding paragraph shall be applicable to being delivered by Oustomer to PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 11/1/2008
applicable. Customer shall be charged a posted in "Gas Daily" for Dou is applicable, plus any other Customer that occurs followi by Company to Customer. If Customer is delivering qua of interruption, the charge de only to those quantities used Company.	a per Mcf penalty charge equal i minionSouth Point on the day charges under this rate schedu ing the conclusion of the eighted antities of gas to Company purs escribed in the immediately pred by customer in excess of those lissued By	to \$15.00 plus the mid-point price to which such interruption of service le for such unauthorized usage by en- (18-) hour notice of interruption uant to Rate TS during such period ceding paragraph shall be applicable e being delivered by Oustomer to PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 11/1/2008 Bate Effective ONOVEMBER 5;2 SECTION 9 (1)
applicable. Customer shall be charged a posted in "Gas Daily" for Don is applicable, plus any other Customer that occurs followi by Company to Customer. If Customer is delivering qua of interruption, the charge de only to those quantities used Company.	a per Mcf penalty charge equal i minionSouth Point on the day charges under this rate schedu ing the conclusion of the eighted antities of gas to Company purs escribed in the immediately pred by customer in excess of those lissued By	to \$15.00 plus the mid-point price to which such interruption of service le for such unauthorized usage by en- (18-) hour notice of interruption uant to Rate TS during such period ceding paragraph shall be applicable e being delivered by Oustomer to PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 11/1/2008 Bate Effective ONOVEMBER 5;2 SECTION 9 (1) sidents way
applicable. Customer shall be charged a posted in "Gas Daily" for Don is applicable, plus any other Customer that occurs followi by Company to Customer. If Customer is delivering qua of interruption, the charge de only to those quantities used Company.	a per Mcf penalty charge equal i minionSouth Point on the day charges under this rate schedu ing the conclusion of the eighted antities of gas to Company purs escribed in the immediately pred by customer in excess of those lissued By	to \$15.00 plus the mid-point price to which such interruption of service le for such unauthorized usage by en- (18-) hour notice of interruption uant to Rate TS during such period ceding paragraph shall be applicable to being delivered by Oustomer to PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 11/1/2008 Bure Effective: November 1;2 SECTION 9 (1) sidents y Automatic Executive Director

### Original Sheet No. 20.2 P.S.C. of Ky. Gas No. 6

TAND		As-Available Gas Ser	vice
does here inter	s not comply with the ter under shall not be cons	rms or conditions of this rate so sidered an exclusive remedy for ayment of such charges be c	s rate schedule for any Customer that chedule. Payment of penalty charges or failure to comply with the notice of considered a substitute for any other
		ed hereunder only at such time termines that gas is available for	es and in such volumes as Company, for such service without impairment of
2.	specifying, among oth schedule. Such volum	er things, realistic monthly renews shall be used as the basis	ed to enter into a written contract equirements for gas under this rate s for apportionment of gas when the s available for service hereunder.
3.	terms of maximum req obligated to supply gas obligated to supply gas	uired deliveries in Mcf per day s in excess of such contract qu	or a specified quantity of gas stated in y. On no day shall the <u>Company</u> be uantity. In no case will <u>Company</u> be umes and greater rates of flow than FEB 0 6 2009
4.	Customer shall disconti	nue taking service upon applica	able notice by Company to dosoTUCKY PUBLI SERVICE COMMISS
5.		to be taken under any other of	or process served hereunder shall be f the Company's gas rate schedules
6.	Customer's alternate fu of use. LG&E may, at Customer's facility. In Customer shall certify to of complete discontinue either of the foregoing a Failure of Customer to sole discretion of Com	el facilities are operational and its discretion, verify such certif in the event that Customer do hat the processes which utilize ance of natural gas use. LG alternatives on an annual basis annually certify either of the a pany, in immediate termination	mer shall be required to certify that a laternate fuel is on site and capable ication through physical inspection of thes not have alternate fuel facilities, gas delivered hereunder are capable &E may request Customer to verify on or before October 1 of each year. above alternatives shall result, in the n of service under this rate schedule es rate schedule, either Rate CGS or
7.	any other service provid	led by Company under other ra	
8.	Company shall not be meters and regulators)	obligated to install or construc in order to provide service here	PUBLIC SERVICE COMMISSION any facilities (store than necessary under. EFFECTIVE 7/1/2004 PURSUANT TO 807 KAR 5:011
te of Iss	ue: July 20, 2004	Issued By	Date Effective: With Service Rendered
		Michael S. Beer, Vice Pres Louisville, Kentucky	Executive Director

### Original Sheet No. 20.3 P.S.C. of Ky. Gas No. 6

STANDARD	RATE SCHEDULE	AAG	S
	As	-Available	<b>Gas Service</b>

9. Any Customer contracting for service hereunder, other than a Customer transferring from either Rate G-6 or Rate G-7 as stipulated above, may be required, in the sole discretion of Company, either prior to electing service hereunder or at anytime thereafter, to have appropriate remote metering devices. The remote metering devices allow the Company to monitor the Customer's usage and determine compliance with notice of interruption of service hereunder. The Customer shall be responsible for the cost of the remote metering equipment and the cost of its installation.

Any Customer required to have remote metering as described above shall be responsible for making any necessary modifications to its facilities, including, but not limited to, any modifications of Customer's piping, in order to facilitate the installation and operation of such remote metering.

Any Customer required to have remote metering shall be responsible for providing the necessary and adequate electric and telephone service to provide this metering within thirty (30) days of Company's notice to Customer that such remote metering shall be required. Electric and telephone services installed for this equipment shall conform to Company's specifications. The Customer shall be responsible for maintaining the necessary and adequate electric and telephone service to provide such remote metering.

#### LATE PAYMENT CHARGE

The bill shall be rendered at the above net charges (including net minimum charges when applicable) plus an amount equivalent to 1% thereof, which amount shall be deducted provided the bill is paid within 15 days from date.

#### **TERMS AND CONDITIONS**

Service will be furnished under Company's Terms and Conditions applicable hereto, to the extent that such Terms and Conditions are not in conflict, nor inconsistent, with the specific provisions hereof.

Date of Issue: July 20, 2004

OF KENTUCKY EFFECTIVE 7/1/2004 PURSUANT TO 807 KAR 5:011

B

Date Effective: With Service Rendered On and After 1, 2004

PUBLIC SERVICE COMMISSION

FEB 0 6 2009 KENTUCKY PUBLIC SERVICE COMMISSION

Michael S. Beer, Vice President Executive Director Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

**Issued Bv** 

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#### Nineteenth Revision of Original Sheet No. 25 P.S.C. of Ky. Gas No. 6

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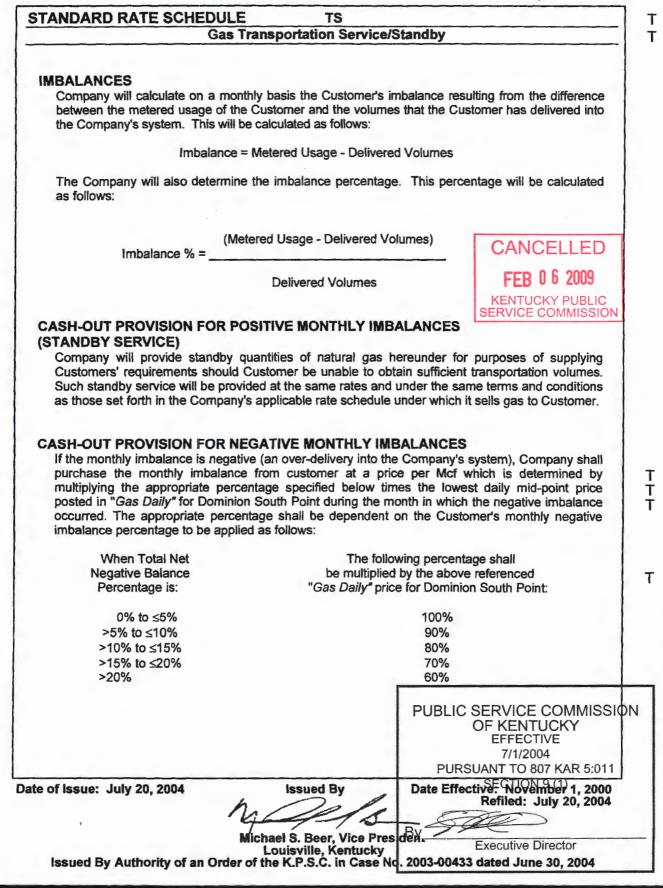
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TS STANDARD RATE SCHEDULE Gas Transportation Service/Standby APPLICABLE In all territory served. AVAILABILITY OF SERVICE Available to commercial and industrial customers served under Rate CGS and Rate IGS who consume either (a) an average of at least 50 Mcf each day during the billing cycle at each individual Delivery Point, or (b) 50,000 Mcf annually at each individual Delivery Point. Also available to customers served under Rate AAGS who consume at least 50 Mcf each day during the billing cycle at each individual Delivery Point. Customer shall have purchased natural gas elsewhere, and request Company to utilize its system to transport, by displacement, such customer-owned gas to place of utilization. Any transportation service hereunder will be conditioned on the Company being able to retain or secure adequate standby quantities of natural gas. In addition, transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers. CANCELLED FFR 0 6 2009 RATE In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, the following charges shall approvice commi Administrative Charge: \$90.00 per Delivery Point per month CGS IGS AAGS Distribution Charge Per Mcf \$1.4968 \$1,4968 \$ .5252 Pipeline Supplier's Demand Component 1.0143 1.0143 1.0143 Total \$2.5111 \$2.5111 \$1.5395 The "Distribution Charge" applicable to Rate CGS and IGS monthly quantities in excess of 100 Mcf shall be reduced by \$.50 per Mcf during the seven off-peak billing periods of April through October. The first 100 Mcf per month during such period shall be billed at the rate set forth above. Pipeline Supplier's Demand Component: Average demand cost per Mcf of all gas, including transported gas, delivered to Company by its pipeline supplier as determined from Company's Gas Supply Clause. ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Demand Side Management Cost Recovery Mechanism Sheet No. 71 Franchise Fee and Local Tax Sheet No. 74 Sheet No. 75 Value Delivery Surcredit Rider School Tax PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011 Date Effective: Pebplary 1, 2009 Issued By Date of Issue: February 3, 2009 **Canceling Eighteenth Revision of** Original Sheet No. 20.1 Issued October 31, 2008 Lonnie E. Bellar, Vice Pes di State Regulation and Rates ecutive Director Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case Nd. 2008 00564 dated January 30, 2009

### Eighteenth Revision of Original Sheet No. 25 P.S.C. of Ky. Gas No. 6

TANDARD RATE SCHEDUL Gas	E TS Transportation Servi	ce/Standby	<u></u>	
0.0	Transportation out	ocrotando y		
APPLICABLE In all territory served.				
AVAILABILITY OF SERVICE Available to commercial and consume either (a) an average individual Delivery Point, or (i available to customers serve the billing cycle at each indiv elsewhere, and request Com customer-owned gas to place conditioned on the Company gas. In addition, transportation herein set forth and to the av service without detriment to it	ge of at least 50 Mcf each b) 50,000 Mcf annually at d under Rate AAGS who of idual Delivery Point. Cust pany to utilize its system to of utilization. Any transp being able to retain or se on service hereunder will ailability of adequate capa	day during the bi each individual E consume at least omer shall have o transport, by di ortation service f cure adequate st be subject to the	lling cycle at ea Delivery Point. J 50 Mcf each da purchased natu splacement, su hereunder will b andby quantitie terms and cond 's system to pe	ich Also ay during iral gas ich ie s of natural jitions
			FFR	0 1 2009
RATE In addition to any and all cha transportation of customer-or	rges billed directly to Con wned gas, the following ch	pany by other pa arges shall apply	arties related to	
Administrative Charge: \$90.	00 per Delivery Point per	month		
		CGS	IGS	AAGS
Distribution Charge Per I Pipeline Supplier's Dema Total		\$1.4968 0.9963 \$2.4931	\$1.4968 <u>0.9963</u> \$2.4931	\$0.5252 0.9963 \$1.5215
The <b>"Distribution Charge"</b> Mcf shall be reduced by \$.50 October. The first 100 Mcf p	per Mcf during the seven	off-peak billing p	periods of April	through
Pipeline Supplier's Deman transported gas, delivered to Gas Supply Clause				
ADJUSTMENT CLAUSES The bill amount computed at accordance with the followin		ove shall be incre	eased or decrea	ased in
Demand Side Management Franchise Fee and Local Ta Value Delivery Surcredit Rid	x		heet No. 71 heet No. 74 heet No. 75	
School Tax			OF KEN EFFEC 11/1/2	2008
e of Issue: October 31, 2008 celing Seventeenth Revision of ginal Sheet No. 25 sed August 1, 2008	Momie E Se	le 6	SECTIO	<b>2071,156117,52008</b> N 9 (1)
	Lonnie E. Bellar, Vice State Regulation an Louisville, Kente	d Rates	Executive	Difector

#### Original Sheet No. 25.1 P.S.C. of Ky. Gas No. 6



# Original Sheet No. 25.2 P.S.C. of Ky. Gas No. 6

	ARD RATE SCHEDULE TS Gas Transportation Service/Standby
me	e monthly imbalance percentages stated above will be used to calculate the cash-out price for gative imbalances that fall within each category. For example, a Customer with a negative onthly imbalance percentage of 9% will cash-out at the 0% to 5% price for 5% of the imbalance d at the 5% to 10% price for 4% of the imbalance.
cha	such adjustments shall be shown and included on the Customer's bill. The billing of these arges shall not be construed as a waiver by Company of any other rights or remedies it has der law, the regulations of the PSC of Kentucky, or this rate schedule, nor shall it be construed an exclusive remedy for failure to comply with the provisions of this rate schedule.
Va	riations in MMBtu Content:
	anges in billings of the "cash-out" provision caused by variations in the MMBtu content of the
ga	s shall be corrected on the following bill.
	KENTUCKY PUB SERVICE COMMIS
PEC	IAL TERMS AND CONDITIONS
1.	Service under this rider shall be performed under a written contract between Customer and Company setting forth specific arrangements as to volumes to be transported by Company for Customer, points of delivery, methods of metering, timing of receipts and deliveries of gas by Company, and any other matters relating to individual customer circumstances.
2.	At least ten days prior to the beginning of each month, Customer shall provide Company with a schedule setting forth daily volumes of gas to be delivered into Company's system for Customer's account. Customer shall give Company at least twenty-four hours' prior notice of any subsequent changes to scheduled deliveries.
3.	In no case will Company be obligated to supply gas to Customer, including both gas sold to Customer and gas transported hereunder, at greater volumes and greater rates of flow than those historically purchased by Customer from Company.
4.	Volumes of gas transported hereunder will be determined in accordance with Company's measurement base as set forth in the General Rules of this Tariff.
5.	All volumes of natural gas transported hereunder shall be of the same quality and meet the same specifications as that delivered to Company by its pipeline transporter.
6.	Company will have the right to curtail or interrupt the transportation or delivery of gas to any Customer hereunder when, in the Company's judgment, such curtailment is necessary to enable Company to respond to an emergency or force majeure condition.
7.	Should Customer be unable to deliver sufficient volumes of transportation gas to Company's system, Company will provide standby quantities of natural gas to Customer as set forth in Customer's standard rate schedule CGS, IGS, or AAGS. In the event of an interruption of sales service to a Customer served under Rate AAGS, as provided for in that rate schedule.
	Company shall continue to deliver quantities of customer-owned natural gas in amounts equal to such quantities being delivered by pipeline transport to Company of the Durby MISS periods of interruption, a Customer served under Rate AAGS shall of the Quantities of natural gas in excess of those being delivered to Company on Customer Carlo chalf. If Customer takes natural gas in excess of such quantities, Customer shall/2004 subject to penalties in accordance with Company's Curtailment Rules. PURSUANT TO 807 KAR 5:011
	penalties in accordance with Company's Curtailment Rules. PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
of is:	sue: July 20, 2004 Issued By Date Effective: September 27, 2000
	4 B B SEC
	Michael S. Beer, Vice President Executive Director
	Louisville, Kentucky ed By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30. 2004

### Original Sheet No. 25.3 P.S.C. of Ky. Gas No. 6

Ga	as Transportation Service	Standby
	nder Company's Terms and Con	ditions applicable hereto, to the extent th nor inconsistent with the specific
		CANCELLED FEB 0 6 2009 KENTUCKY PUBLIC SERVICE COMMISSION
		PUBLIC SERVICE COMMISSI OF KENTUCKY EFFECTIVE 7/1/2004 PURSUANT TO 807 KAR 5:011
Date of Issue: July 20, 2004	Issued By	SECTION 9 (1) Date Effective: September 27, 2000 ly 20, 2004
	Michael S. Beer, Vice Pres Louisville, Kentucky	Executive Director

Original Sheet No. 30 P.S.C. of Ky. Gas No. 6

Т

# STANDARD RATE SCHEDULE FT Firm Transportation Service (Non-Standby)

APPLICABLE

In all territory served.

#### AVAILABILITY OF SERVICE

Available to commercial and industrial customers who consume at least 50 Mcf each day at each individual Delivery Point, have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Company's system through the system of Company's Pipeline Transporter, and have requested Company to utilize its system to transport, by displacement, such customer-owned gas to Customer's place of utilization. Customers electing to transfer from another service shall notify Company on or before April 30 of each year in order to begin receiving service hereunder beginning November 1 of that year. Any such transportation service hereunder shall be conditioned on the Company being granted a reduction in billing demands by its Pipeline Transporter corresponding to the Customer's applicable transportation quantities.

Transportation service hereunder will be subject to the terms and conditions herein set forth and to the availability of adequate capacity on Company's system to perform such service without detriment to its other customers.

#### CHARACTER OF SERVICE

# FEB 0 6 2009

Transportation service under this rate schedule shall be considered firm from the Receipt Point at Company's interconnection with its Pipeline Transporter ("Receipt Point") to the Delivery Point at the Customer's place of utilization ("Delivery Point"), subject to paragraph 6 of the Special Conditions.

The Company's sole obligation hereunder is to redeliver Customer's gas from the Receipt Point to the Delivery Point. Accordingly, Company has no obligation to deliver to the Customer a volume of gas, either daily or monthly, which differs from the volume delivered to the Company at the Receipt Point.

Company will provide service to meet imbalances only on an as-available basis. For purposes used herein, "Imbalances" are defined as the difference between the volume of gas delivered by the Customer to the Receipt Point and the volume of gas taken by Customer at the Delivery Point. When Company can provide such service, the Utilization Charge for Daily Imbalances shall apply to daily imbalances in excess of  $\pm 10\%$  of the delivered volume of gas as set forth herein. Company shall issue an Operational Flow Order as set forth herein during periods when service cannot be provided to meet daily imbalances.

#### RATE

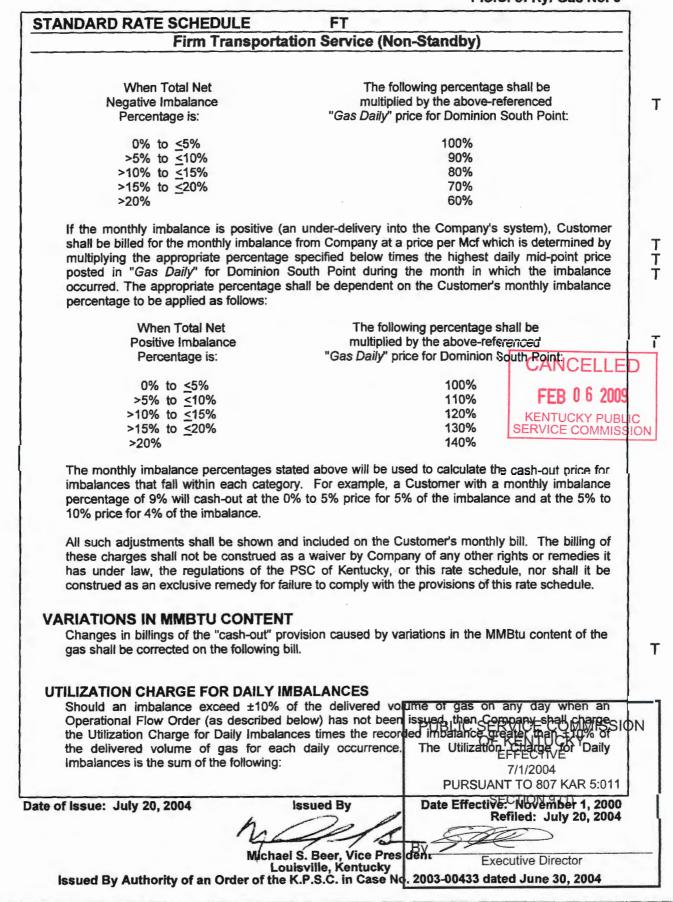
In addition to any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas, and any other charges set forth herein, the following charges shall apply.

Administration Charge: \$90	0.00 per Delivery Point per mor f: \$0.43	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/1/2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Date of Issue: July 20, 2004	Issued By	Date Effective: September 27, 2000
	Michael S. Beer, Vice Pres Louisville, Kentucky	Executive Director     Executive June 30, 2004

# Original Sheet No. 30.1 P.S.C. of Ky. Gas No. 6

Firm T	ransportation Service (No	on-Standby)	
ADJUSTMENT CLAUSES The bill amount computed accordance with the following		e shall be increased or decreased in	
	ent Cost Recovery Mechanism Tax	Sheet No. 71 Sheet No. 74 Sheet No. 75 Sheet No. 76	
	he above net charges plus an ai vided bill is paid within 15 days f	mount equivalent to 1% thereof, which rom date.	
difference between the meter		istomer's imbalance resulting from the d the volumes that the Customer has as follows:	
Imbalar	nce = Metered Usage - Delivere	d Volume	
The Company will also determine the imbalance percentage. This percentage will be calculated as follows:			
Imbalanc	(Metered Usage - Delive	KENTUCKY PUBLIC	
The term daily shall mear 10:00 a.m., Eastern Clock Ti		24) consecutive hours beginning at	
purchase the monthly imba multiplying the appropriate posted in "Gas Daily" for Dor	negative (an over-delivery into the alance from Customer at a pr percentage specified below the minion South Point during the m	ne Company's system), Company shall ice per Mcf which is determined by mes the lowest daily mid-point price nonth in which the imbalance occurred. tomer's monthly imbalance percentage	
		PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE 7/1/2004 PURSUANT TO 807 KAR 5:011	
ate of Issue: July 20, 2004	Issued By	Date Effective: November 1, 2000 Refiled: July 20, 2004	
	Michael S. Beer, Vice Pres Louisville, Kentucky	Executive Director	

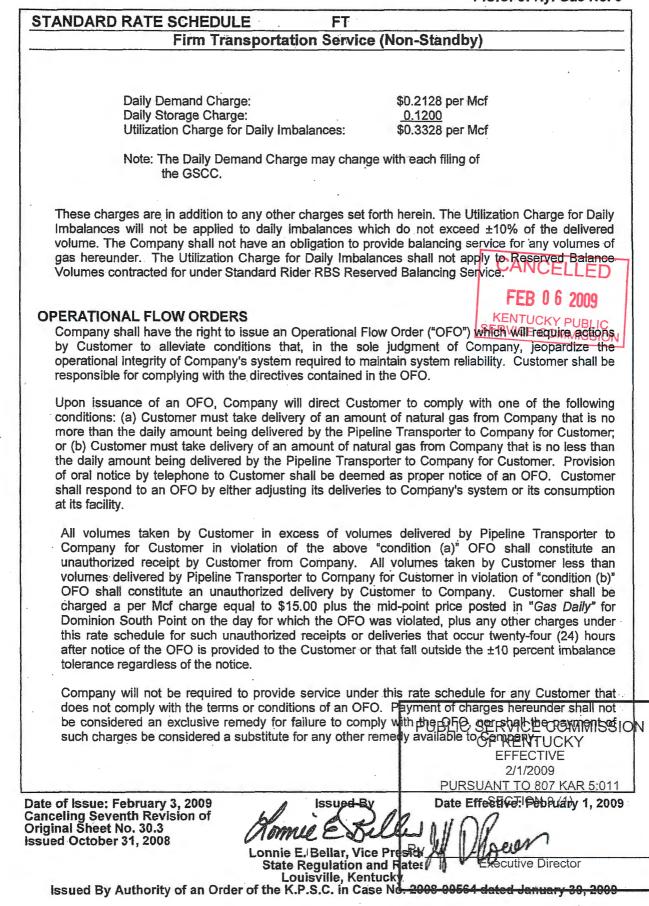
#### Original Sheet No. 30.2 P.S.C. of Ky. Gas No. 6



Eighth Revision of Original Sheet No. 30.3 P.S.C. of Ky. Gas No. 6

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### Seventh Revision of Original Sheet No. 30.3 P.S.C. of Ky. Gas No. 6

TANDARD RATE SCHEDUL		loo (blon Standbul)	
<u> </u>	Transportation Servi	ce (Non-Standby)	
Daily Demand Charge: Daily Storage Charge:		\$0.2125	
Utilization Charge for Dai	ly imbalances:	\$0.3325	per Mcf
		<b>4</b> -1	FEB 0 1 2009
Note: The Daily Demand	I Charge may change w	ith each filing of	KENTUCKY PUBLIC
the GSCC.			SERVICE COMMISSI
These charges are in additio	n to any other charges :	set forth berein. The	Litilization Charge for Daily
Imbalances will not be applie			
volume. The Company shall			
gas hereunder. The Utilization			
Volumes contracted for unde	r Standard Rider RBS F	Reserved Balancing	Service.
OPERATIONAL FLOW ORD		Elow Order ("OEO	") which will convice estimat
Company shall have the righ by Customer to alleviate con			
operational integrity of Comp			
responsible for complying wi	th the directives contain	ied in the OFO.	
Upon issuance of an OFO, C	Company will direct Cus	tomer to comply with	one of the following
conditions: (a) Customer mu			
more than the daily amount I			
or (b) Customer must take de the daily amount being delive			
of oral notice by telephone to			
shall respond to an OFO by			
at its facility.			
All volumes taken by Custon	ner in excess of volume	s delivered by Pipeli	ine Transporter to
Company for Customer in vi			
unauthorized receipt by Cus volumes delivered by Pipelir			
OFO shall constitute an una			
charged a per Mcf charge ed			
Dominion South Point on the			
this rate schedule for such u after notice of the OFO is pro	nauthorized receipts or	deliveries that occur	r twenty-tour (24) hours
tolerance regardless of the r		or that fail outside th	e ± to percent impatance
Company will not be require			
does not comply with the ter be considered an exclusive			
such charges be considered	a substitute for any oth	er remedy available	COMMIS
	and the second sec	PUBL	OF KENTUCKY
			EFFECTIVE
a of leaver October 31 2008	lecuad	By Davi	11/1/2008
e of Issue: October 31, 2008 Inceling Sixth Revision of	Issued		SECTION 9 (1)
ginal Sheet No. 30.3	BaiGV	SOUL -	
ued February 11, 2008	nomece	seen a	L (al
	Lonnie E. Bellar, Vi	ce President, 37	10 January AL 1
	State Regulation		iprana tump

### Original Sheet No. 30.4 P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHE	DULE FT Transportation Service (	Non-Standby)
Fatu	Transportation Service (	Non-Standby)
Customer may agree to s purchase natural gas su arrangements of the transa	oplies from Customer under a action. If Company purchases	Company, and Company may agree to a written contract setting forth specific natural gas from Customer, such gas will ntinue or otherwise interrupt the usage of
	e is contingent upon the ability nd transportation capacity with	y of Company to secure the appropriate the Company's Pipeline Transporter, as
under this rate schedule.		uisite to the Customer obtaining service will allow the Company to monitor the
		note metering equipment and the cost of
	to, any modifications of Custo	ecessary modifications to its facilities, omer's piping, in order to facilitate the FEB 0 6 2009
telephone service to provid service becomes effective conform to Company's sp	e this metering by October 1st Electric and telephone sen	necessary and adequate electric and of the year that the Customer's Rate FT vices installed for this equipment shall hall be responsible for maintaining the
SPECIAL TERMS AND CO	NDITIONS	
Customer and Comp transported by Comp	pany setting forth specific and pany for Customer, Delivery F es of gas by Company, and a	ned under a written contract between rangements as to the volumes to be Points, methods of metering, timing of any other matters relating to individual
a schedule setting fo Customer's account. of any subsequent cha	rth daily volumes of gas to be Customer shall give Company	n, Customer shall provide Company with e delivered into Company's system for at least twenty-four hours written notice of natural gas flow. Company will not be or purposes of this service.
<ol> <li>In no case will Comp specified in the written</li> </ol>	any be obligated to transport of contract between Customer an	greater quantities hereunder than those d Company LIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/1/2004
ate of Issue: July 20, 2004	Issued By	Date Effective: Anyember 1, 2000 Refiled: July 20, 2004
	Michael S. Beer, Vice Pr Louisville, Kentucky	esidem Executive Director
	Andread the KDOO in Ores	No 2003-00433 dated June 30, 2004

# Original Sheet No. 30.5 P.S.C. of Ky. Gas No. 6

STANDARD RA		E FT sportation Service	(Non-Standby)
	of gas transporte		termined in accordance with Company's
5. All volun same sp	nes of natural gas ecifications as that	transported hereunder s delivered to Company b	shall be of the same quality and meet the y its Pipeline Transporter.
custome	hereunder when		he transportation or delivery of gas to any gment, such curtailment is necessary to ree majeure condition.
system,	Customer be unable Company will not the ring such Customer	be obligated hereunder t	lumes of transportation gas to Company's to provide standby quantities for purposes
			ler this rate schedule to any customer that ditions of this rate schedule.
service as inco	this rate is subject rporated in this Tai	to Company's Terms ar riff, to the extent that suc cific provisions hereof.	nd Conditions governing the supply of gas ch Terms and Conditions are not in conflict
			CANCELLED FEB 0 6 2009
			KENTUCKY PUBLIC SERVICE COMMISSION
			PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE 7/1/2004
ate of Issue: July	20, 2004	Issued By	Date Effective: November 1, 2000 Refiled: July 20, 2004
	. 5	Michael S. Beer, Vice I	President Executive Director

### Original Sheet No. 49 P.S.C. of Ky. Gas No. 6

	Special Charges	
The following charges will be ap charge, as approved by the Publi associated expenses.	pplied uniformly throughout the ic Service Commission, reflects	Company's service territory. Each only that revenue required to meet
	Customer renders payment to the	the Company which is not honored rged \$7.50 to cover the additional
a Customer, pursuant to 807	7 KAR 5:006, Section 18, and the	g hours upon the written request of he results show the meter was not ed \$69.00 to cover the test and
	made to cover disconnection	ARGE and reconnection of gas service on of the Company's Terms and
services are reconnected at	the same time, the total charge r customers qualifying for serv	s effected. If both gas and electric e for both services shall be \$20.00. rice reconnection pursuant to 807 D
suspension of gas service. I charge of \$20.00 to cover di made before reconnection is	In the event of such temporary isconnection and reconnection	guest and be granted a temporary suspension, Company will make a IC of gas service, such charge to be ectric services are reconnected at 20.00.
resumption of gas service,	the Company will make two are necessary to complete the i	inspections prior to initiation or such inspections without charge. inspections at any one location, a
in supplying gas service for	cost of all material, labor and e any temporary or short term us of rate blocks or minimum cha	ex <u>pense inconred by the Company</u> se, in addition to the regular rates angestorservice ອີກີອສາປີເສດໃຫ້ເທMISSIOI OF KENTUCKY EFFECTIVE
te of Issue: July 20, 2004	Issued By	7/1/2004 PURSUANT TO 807 KAR 5:011 Date Effective: November 1, 2000 Refiled: July 20, 2004
/	Michael S. Beer, Vice Pres	By Executive Director
Issued By Authority of an O	Louisvine, Mentucky	

### Original Sheet No. 50 P.S.C. of Ky. Gas No. 6

STANDARD RIDER	PS-TS	
	Pooling Service – F	Rate TS
APPLICABLE		0
In all territory served.		
in an terniory served.		
AVAILABILITY OF SERVICE		
Available to "TS Pool Manager	s".	
	TO Deal Menorary in dati	in day on antitudish has been exercised
		ned as an entity which has been appointed Rate TS to perform the functions and
		nominating supply, and other related duties.
		5 11 1
RATE		
In addition to any charges h	illed directly to TS Pool	Manager or Customer as a result of the
application of Rate TS or this r		
PS-TS Pool Administration Cha	arge: \$75 per customer in	TS Pool per month
CHARACTER OF SERVICE		
	a TS Pool Manager to c	deliver to the Company, on an aggregated
		atisfy the full requirements of one or more
standby sales transportation cu		
The TO Deal Manager will be		for volumes of transmitting and to see to
		for volumes of transportation gas to meet pool. The Cash-Out Provision of Rate TS
		sustomers in a specific pool. The TS Pool
Manager will be responsible f	or the payment of the PS	S-TS Pool Administration Charge and any
Monthly Cash-Out payments in	curred by a specific pool a	as a result of imbalances under Rate TS.
TERMS AND CONDITIONS		CANCELLED
	pate in a TS Pool that o	does not individually meet the lava ability
conditions of Rate TS, and	d no customer shall partic	cipate in more than one pool concurrently.
Likewise, customers serve	d under As Available Gas	Service Rate AAGS same be in the same
pool with customers served	d under other sales rates.	
2. To receive service hereu	under, the PS-TS Pool	Manager shall enter into a PS-TS Pool
Management Agreement	with Company and sh	all submit a PS-TS Application/Agency
Agreement for each memb	per of the pool, signed by	both Customer and its TS Pool Manager.
		orth the specific obligations of the TS Pool S Application/Agency Agreement shall set
forth the members of the p		o reprivation regency representate stall set
		Pool Management Agreement and a PS-TS
		f the pool at least four weeks prior to the list rider shall commence. Company shall
notify the TS Pool Manage	er of the date when service	ce hereunder will commence A customer cit
who terminates service un	nder this rider or who de	sires o change IS Pool Managers shall
likewise provide Company	with a written notice at le	east four weeks prior to the End of a billing
period.		7/1/2004
		PURSUANT TO 807 KAR 5:011
ate of Issue: July 20, 2004	Issued By	Date Effective: November 1, 2000 Refiled: July 20, 2004
/	h 201	Nemeu. July 20, 2004
1		
	4-1	By
	Michael S. Beer, Vice	President Executive Director

Original Sheet No. 50.1 P.S.C. of Ky. Gas No. 6

ANDARD RIDER	PS-TS	70
	Pooling Service – Rate	<u>TS</u>
surety bond, an irrevoc Company in order to as Pool Management Agre be required of a TS Pool limited to, the following: members, the general of prior credit record with the its obligations under this the right to use such can or other financial instru- terms and conditions	cable letter of credit, or such other sure TS Pool Manager's performa ement. In determining the level of cool Manager, Company shall con the volume of natural gas to be credit worthiness of the TS Pool M the Company, if any. In the event is rider or the PS-TS Pool Manager sh deposit, or the proceeds from so ument to satisfy TS Pool Manager regarding credit requirements shall.	agree to maintain a cash deposit, a er financial instrument satisfactory to nce of its obligations under the PS-TS f the deposit, bond or other security to sider such factors, including, but not transported on behalf of PS-TS Pool Manager, and the TS Pool Manager's that the TS Pool Manager defaults on ment Agreement, Company shall have such bond, irrevocable letter of credit, ger's obligation hereunder. Specific hall be included in the PS-TS Pool all be administered by Company in a
Application/Agency Agree membership at least four to the modified pool. Wi provide written consent current pool members to	eement, of all members to any cl in weeks prior to the beginning of th th the consent of the current pool in the form of a PS-TS Application to any change in the composition must provide its own written of	ritten consent, in the form of a PS-TS hange in the composition of the pool the first billing period that would apply members, the TS Pool Manager may n/Agency Agreement on behalf of the of the pool. Without exception, any consent in the form of a PS-TS
written notice if a TS Po PS-TS Pool Management written notice if the TS I the PS-TS Pool Manage	ol Manager fails to meet any cond nt Agreement will also be terminat Pool Manager has payments in ar	ted by the Company upon four weeks ition of this rider and/or Rate TS. The ted by the Company upon four weeks rears. Written notice of termination of d both to the TS Pool Manager and to
monthly cash-out charge at these net charges plu provided bill is paid with	es or payments contained in Rate is an amount equivalent to 1% the	PS-TS Pool Administration Charge, TS. The monthly bill will be rendered ereof, which amount will be deducted ment is not made within 27 days from default.
Customer Charges, an		he pool for all Distribution Charges, provided for in either Rate TS or hich Rate TS is a Rider.
	FEB 0 6 2009	
	KENTUCKY PUBLIC SERVICE COMMISSION	PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE 7/1/2004
of Issue: July 20, 2004	Issued By	PURSUANT TO 807 KAR 5:01 Date Effective: November 1, 200 Refifed: July 20, 2004
	4415	- 870
	Michael S. Beer, Vice Pres	IN ENCIN
	Louisville Kanfardas	Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No 2003-00433 dated June 30, 2004

#### **Original Sheet No. 51** P.S.C. of Ky. Gas No. 6

т

Т

#### PS-FT STANDARD RIDER

#### Pooling Service – Rate FT

#### APPLICABLE

in all territory served.

#### AVAILABILITY OF SERVICE

Available to "FT Pool Managers".

For the purpose of this rider a "FT Pool Manager" is defined as an entity which has been appointed by a customer or group of customers served under Rate FT to perform the functions and responsibilities of requesting and receiving information, nominating supply, and other related duties.

#### RATE

In addition to any charges billed directly to FT Pool Manager or Customer as a result of the application of Rate FT or this rider, the following charge shall apply:

PS-FT Pool Administration Charge: \$75 per customer in FT Pool per month

#### CHARACTER OF SERVICE

Service under this rider allows an FT Pool Manager to deliver to the Company, on an aggregated basis, those natural gas supplies that are needed to satisfy the full requirements of one or more firm transportation customers that comprise a PS-FT Pool.

The FT Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customer(s) in the pool. The Daily Utilization Charge, OFO Penalty and Cash-Out Provision of Rate FT shall be applied against the aggregate volume of all customers in a specific pool. The FT Pool Manager will be responsible for the payment of the PS-FT Pool Administration Charge and any Daily Utilization Charges, OFO penalties or Monthly Cash-Out payments incurred by a specific pool as a result of imbalances under Rate FT. For purposes of this rider the Daily Utilization Charge shall apply to daily imbalances that exceed +5%, instead of the +10% otherwise applicable in Rate FT. Company shall issue an Operational Flow Order as set forth in Rate FT to the FT Pool Manager during periods when service cannot be provided to meet

#### TERMS AND CONDITIONS

IS	S AND CONDITIONS	VENTLICKY PUBLIC
١.	S AND CONDITIONS No customer shall participate in an FT Pool that does not individually conditions of Rate FT, and no customer shall participate in more than	meet the availabilityON
	conditions of Rate FT, and no customer shall participate in more than 8	ne pool concurrently.
	Unless a Customer meets the provisions of the Remote Metering require	
	that Customer shall not participate in a pool.	

2. To receive service hereunder, the FT Pool Manager shall enter into a PS-FT Pool Management Agreement with Company and shall submit a PS-FT Application/Agency Agreement for each member of the pool, signed by both Customer and its Pool Manager. The PS-FT Pool Management Agreement shall set forth the specific Sound at long GOUNAVHSSIDN Pool Manager and Company under this rider. The PS-FT Application Application Application Application shall set forth the members of the pool. EFFECTIVE 7/1/2004

Date of Issue: July 20, 2004

ANT TO 807 KAR 5.011 ve: November 1, 2000 Refiled: July 20, 2004 Date Effective

Executive Director

FEB 0 6 2009

Michael S. Beer, Vice Preside Louisville, Kentucky

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

**Issued By** 

Original Sheet No. 51.1 P.S.C. of Ky. Gas No. 6

STANL	ARD RIDER	PS-FT		
		Pooling Service – Rate	FI	·
	FT Application/Agency A beginning of a billing per notify the FT Pool Mana who terminates service	hall submit a signed PS-FT Po Agreement for each member of eriod when service under this ager of the date when service I under this rider or who desire ny with a written notice at leas	the pool at least four rider shall commen- hereunder will commen- es to change FT P	r weeks prior to the ce. Company shall nence. A customer ool Managers shall
3.	surety bond, an irrevoca Company in order to as FT Pool Management A security to be required of limited to, the following: members, the general of prior credit record with to on its obligations under have the right to use suc credit, or other financia Specific terms and cond	shall upon request of Compan- able letter of credit, or such of sure FT Pool Manager's perfor Agreement. In determining th of an FT Pool Manager, Compa- the volume of natural gas to the redit worthiness of the FT Pool he Company, if any. In the ev- this rider or the PS-FT Pool Ma- ch cash deposit, or the proceed al instrument to satisfy FT F ditions regarding credit required ement. Such credit required manner.	ther financial instrum mance of its obligation the level of the dep any shall consider so be transported on be I Manager, and the vent that the FT Pool anagement Agreem ds from such bond, Pool Manager's ob ements shall be incl	nent satisfactory to tions under the PS- osit, bond or other uch factors, but not ehalf of PS-FT Pool FT Pool Manager's of Manager defaults ent, Company shall irrevocable letter of ligation hereunder. uded in the PS-FT
4.	Application/Agency Agree membership at least for apply to the modified p Manager may provide w on behalf of the current	hall provide Company with the eement, of all members to any ur weeks prior to the beginnir pool. With the consent of the rritten consent in the form of a pool members to any change is member must provide its own eement.	change in the com of the first billing current pool mem PS-FT Application/ in the composition o	position of the pool period that would bers, the FT Pool Agency Agreement f the pool. Without
5.	weeks written notice if a Rate FT. The PS-FT Po upon four weeks written notice of termination of the	gement Agreement will be te an FT Pool Manager fails to r ool Management Agreement w n notice if the FT Pool Manag he PS-FT Pool Management A the individual members of the	meet any condition vill also be terminage ger has payments i greement shall be p	opthis her cand/orss ind by the Company in arrears. Written provided both to the
6.	Utilization Charge for unauthorized overrun ch at these net charges plus provided bill is paid with	bill the FT Pool Manager for the Daily Imbalances, monthly arges under an OFO containe is an amount equivalent to 1% in 15 days from date of bill.	cash-out charges d in Rate FT. The l thereof, which amou If <del>payment is not m</del> sidered in default.	or payments, and bill will be rendered ant will be deducted ade within 27 days
7.	Company shall directly I	bill the individual customers ir and remote metering charges	PUBLIC SEI in the pool for alDb or payments provide	7/1/2004
te of Iss	ue: July 20, 2004	Issued By	Date Effective	TTO 807 KAR 5:011 September 27, 2000
		Michael S. Beer, Vice Pre Louisville, Kentucky	sident Exe	ecutive Director
	and Dec Another of an O	rder of the K.P.S.C. in Case M	10 2002 00422 dat	nd lune 20, 2004

### Original Sheet No. 52 P.S.C. of Ky. Gas No. 6

	Exce	EF ess Facilities	· · · · · · · · · · · · · · · · · · ·	
APPLICABILITY In all territory served.				
AVAILABILITY OF SERVI This rider is available for n standard facilities that wou main extensions or to oth Company reserves the righ \$100,000 or (b) where th maintain the facilities or (c) where the facilities are lik Customers currently being 14-A and 14-B of LG&E's T	onstandard servi ald normally be p her facilities which to decline to pro- be Company doe ) where the facili- kely to become served under the	rovided by the Cor ch are necessary ovide service hereu es not have suffici ties do not meet Co obsolete prior to f e Excess Facilities	npany. This rid to provide basis under for any pro- ent expertise to ompany's safety he end of the Rider pursuant t	er does not apply to c gas service. The oject (a) that exceeds o install, operate, or requirements, or (d) initial contract term. to Original Sheet No.
DEFINITION OF EXCESS Excess facilities are equiped the normal facilities required but are not limited to, emer capacity, and duplicate or c	ment and device ed to render basi rgency backup fe	c gas service. Ap	olications of exc	ess facilities include,
LEASED FACILITIES CH		11		
take the form of a one-time facilities.	e payment or a C	Carrying Cost Charg		struction, which may installed cost of the
take the form of a one-time	e payment or a C			
take the form of a one-time	e payment or a C	Carrying Cost Charg		CANCELLE
take the form of a one-time	e payment or a C Mo Carrying	Carrying Cost Charg onthly Rates Operating		CANCELLEE FEB 0 6 2009 KENTUCKY PUBLIC
take the form of a one-time	e payment or a C Mo Carrying Cost 0.94%	Carrying Cost Chargonthly Rates Operating Expenses 0.68%	ge based on the	CANCELLED FEB 0 6 2009 KENTUCKY PUBLIC SERVICE COMMISSI
take the form of a one-time facilities.	e payment or a C Mo Carrying Cost 0.94% tes are applied to	Carrying Cost Charg onthly Rates Operating <u>Expenses</u> 0.68% o the installed cost o	ge based on the	installed cost of the CANCELLEE FEB 0 6 2009 KENTUCKY PUBLIC SERVICE COMMISSI
take the form of a one-time facilities. The percentage rat PAYMENT The Excess Facilities Char	e payment or a C <u>Mo</u> Carrying Cost 0.94% tes are applied to rges shall be inco sions.	Carrying Cost Charge onthly Rates Operating <u>Expenses</u> 0.68% of the installed cost of orporated with the b	of the excess fact ill for gas servic PUBLIC SE shall be notes	e and will be subject
take the form of a one-time facilities. The percentage rat PAYMENT The Excess Facilities Char to the same payment provis TERM OF CONTRACT The initial term of contract term shall continue autom	e payment or a C <u>Mo</u> Carrying Cost 0.94% tes are applied to rges shall be inco sions.	Carrying Cost Charge <u>inthly Rates</u> Operating <u>Expenses</u> 0.68% o the installed cost of proporated with the b r under this schedunning ninated by either pa	of the excess fact ill for gas servic PUBLIC SE shall be not a rity upon at leas PURSUA	e and will be subject
take the form of a one-time facilities. The percentage rat <b>PAYMENT</b> The Excess Facilities Char to the same payment provis <b>TERM OF CONTRACT</b> The initial term of contract term shall continue autom notice.	e payment or a C Mo Carrying Cost 0.94% tes are applied to rges shall be inco sions. to the customer natically until term Is Michael S. Louis	Carrying Cost Charge Inthly Rates Operating Expenses 0.68% In the installed cost of orporated with the b r under this schedu hinated by either pa sued By Da Beer, Vice Presid Sville, Kentucky	of the excess fact ill for gas servic PUBLIC SE shall be not a rity upon at leas PURSUA BY Ent E	e and will be subject RVICE COMMISSI SERVICE SERVICE SERVICE SERVICE SERVICE SERVICE SERVICE SERVICE SERVICE SER

### Seventh Revision of Original Sheet No. 53 P.S.C. of Ky. Gas No. 6

STANDARD RIDER RBS	
Reserved Balancing Serv	vice
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available to customers served under the Firm Transportation Schedule "Rate FT" or to FT Pool Managers served under	
Customers electing to transfer from a higher priority of sale Company prior to April 30 of each year in order to begin red of that year. At the time of notification, the Customer shall Balancing Service to balance any differences between the Customer to the Receipt Point and the volume of gas taker Point for the following 12 month period beginning November Nominated level of Reserve Balancing Service will be mutu and Customer.	ceiving service hereunder November 1 nominate a level of Reserved volume of gas delivered by the n by Customer at the Delivery Receipt er 1 through October 31. The
CHARACTER OF SERVICE	
This service is used to balance the daily mismatches betwe Company's Receipt Point by Customer and the volumes ut Point. Customer shall contract for a volume of balancing s Company on any given day. This volume shall be the "Res defined in the Contract between Company and Customer.	tilized by the Customer at the Delivery service (in Mcf) to be provided by served Balance Volume" and will be
RATE	
In addition to any and all charges billed directly to Compan transportation of customer-owned gas and any other charg following charges shall apply:	
Applicable to the Reserved Balance Volume:	CANCELLED
Monthly Demand Charges: Monthly Balancing Charges: Total:	3.6500 Per Mer KENTUCKY PUPUG
Note: The "Monthly Demand Charge" may ch of the GSCC.	SERVICE COMMISSIO
The Utilitzation Charge for Daily Imbalances contained in F	Rate FT will be applied to daily
imbalances that exceed ±10% of the delivered volume after b	being adjusted for the Reserved
Balance Volume contracted for under this rider. The applic Imbalances will be determined by, first, taking the difference	
usage and its delivered volumes stated as a positive numb	ber. Second, the sum of ten percent of
the delivered volumes plus the Reserved Balance Volume calculated above. If the result is a negative number, no Ut	
will be applied. If the result is positive the Utilization Charge	
to the positive value.	PUBLIC SERVICE COMMISSIO OF KENTUCKY
	EFFECTIVE
ate of Issue: October 31, 2008 Issued By	Date Estoct No: TRose The P152008
anceling Sixth Revision of	SECTION 9 (1)
riginal Sheet No. 53 sued February 11, 2008 Mimue Sollu	
Lonnie E. Bellar, Vice Pres	
State Regulation and Ra	
Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No	

### Original Sheet No. 53.1 P.S.C. of Ky. Gas No. 6

STANDARD RIDER	RBS	
	Reserved Balancing Ser	VICe
including but not limited t Imbalances. The Monthly	to the DSM Cost Recovery an Imbalance and Monthly Imbalance	nd conditions of Rate FT shall apply, d Cash-Out Provisions for Monthly ce percentage used in the Cash-Out by the Reserved Balanced Volume
		CANCELLED FEB 0 6 2009 KENTUCKY PUBLIC SERVICE COMMISSION
		PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE 7/1/2004 PURSUANT TO 807 KAR 5:011
bate of Issue: July 20, 2004	Issued By Michael S. Beer, Vice Presic Louisville Kentucky	Date Effective: May 1, 2004 Refiled: July 20, 2004
	Michael C Deer Vies Dreet	Executive Director

# Twentieth Revision of Original Sheet No. 70 P.S.C. of Ky. Gas No. 6

ANDARD RATE SCHEDULE GSC Gas Supply Clause	······································
APPLICABLE TO All gas sold.	
GAS SUPPLY COST COMPONENT (GSCC)	
Gas Supply Cost	90.631¢
Gas Cost Actual Adjustment (GCAA)	3.654
Gas Cost Balance Adjustment (GCBA)	1.257
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	, .
None Applicable	CANCELLED FEB 0 6 2009
Performance-Based Rate Recovery Component (PBRRC)	KENTUCKY PUBLIC SERVICE COMMISSION
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	96.425¢
PU	BLIC SERVICE COMMISSIC OF KENTUCKY EFFECTIVE 2/1/2009 PURSUANT TO 807 KAR 5:011
eling Nineteenth Revision of inal Sheet No. 70 ed October 31, 2008	Date Effective lebouany 1, 2009
State Regulation and Rate∉ Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case Nd. 2008	Executive Direcor.

STANDARD RATE SCHEDULE GSC Gas Supply Clause	
APPLICATION TO All gas sold.	CANCELLED FEB 01 2009 FEB 01 2009
GAS SUPPLY COST COMPONENT (GSCC)	FEB 0 1 2009 KENTUCKY PUBLIC SERVICE COMMISSION
Gas Supply Cost	101.049 ¢
Gas Cost Actual Adjustment (GCAA)	8.868
Gas Cost Balance Adjustment (GCBA)	0.166
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:	
None Applicable	0.000
Performance-Base Rate Recovery Component (PBRRC)	0.784
Total Gas Supply Cost Component Per 100 Cubic Feet (GS	CC) 110.867 ¢
	PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE
Date of Issue: October 31, 2008 Canceling Eighteenth Revision of Original Sheet No. 70 Ssued August 1, 2008	11/1/2008 Petr 5000000000000000000000000000000000000
Lonnie E. Bellar, Vice Preside State Regulation and Rates Louisville, Kentucky issued By Authority of an Order of the K.P.S.C. in Case No. 2	Executive Difector

# Nineteenth Revision of Original Sheet No. 70

### Original Sheet No. 70.1 P.S.C. of Ky. Gas No. 6

TANDAN	D RATE SCHED	ULE GSC Gas Supply Claus	Se
applicable	shall include a Gas		es to which this Gas Supply Clause is 00 cubic feet of consumption calculated ormula:
where:	GSCC = Gas Sup	oply Cost + GCAA + GCBA + R	IF + PBRRC
deter	mined by dividing th		cubic feet for each three-month period oply costs by the expected deliveries to following:
	Expected total purcha	ases at the filed rates of Compa	any's wholesale supplier of natural gas,
(b) C	Other gas purchases	for system supply, minus	
	Portion of such purc ninus	hase cost expected to be use	ed for non-Gas Department purposes,
(d) F	ortion of such purch	ase cost expected to be injecte	ed into underground storage, plus
	Expected undergroun ontained therein;	nd storage withdrawals at th	ne average unit cost of working gas
differ			0 cubic feet which compensates for s cost and the actual cost of gas during
		Balance Adjustment per 100 which have occurred as a resu	
(RF)	is the sum of the Ref	fund Factors set forth on Sheet	No. 12 of this Tariff. CANCELLE
Perfo	mance-Based Rate	nt per 100 cubic feet calcu Mechanism contained in the each 12-month PBR period en	ded October 31.
to known undergrou	changes in the who und storage. Such f	plesale cost of all gas purchas	GSCC) every three months giving effect ses and the cost of gas deliveries from irty days prior to the beginning of each n:
	copy of the tariff range-month period.	ate of Company's wholesale g	as supplier applicable to such
a	vailable, setting out	the most recent three-month the accumulated costs recov ts recorded on the books.	operiod for which figures are vered persunder service to OMMISSI OF KENTUCKY EFFECTIVE 7/1/2004
ofleene	July 20, 2004	Issued By	Date Effective: TAugust 1, 1998
, or issue:	July 20, 2004	Mals	Refiled: July 20, 2004
		Michael S. Beer, Vice Pres	Executive Director
	Authority of an C	Louisville, Kentucky	No 2003-00433 dated June 30, 2004

Original Sheet No. 70.2 P.S.C. of Ky. Gas No. 6

TANDAN	D RATE SCHEDULE		
		Gas Supply Clause	e
t	A statement setting forth the Gas Cost Actual Adjust GCBA) applicable to such	stment (GCAA) and the G	of the Gas Supply Cost and as Cost Balance Adjustment
	for the effect of Company h service rendered on and		ge in the GSCC shall be placed into hree-month period.
with resp	ent that the Company rece tect to a prior period, the s under this provision, as f	Company will make adjust	und of amounts paid to such supplier tments in the amounts charged to its
r F C t	efund less any portion th production. Such Refunda subic feet of gas that corr	ereof applicable to gas p ble Amount shall be divide apany estimates it will sell h commences with imple	eived by the Company as a urchased for electric energy ed by the number of hundred to its customers during the mentation of the next Gas or."
( ( r	Company will reduce, by the Component that would othe nonth period. Provided, 1	he Refund Factor so deter herwise be applicable du however, that the period o	s Supply Clause filing, the mined, the Gas Supply Cost ring the subsequent twelve- of reduced Gas Supply Cost refund, as nearly as possible,
5	n the event of any large or Service Commission of Ken Perein set forth.	unusual refunds, the Com ntucky for the right to depa	pany may apply to the Public art from the refund procedure
			CANCELLED FEB 0 6 2009 KENTUCKY PUBLIC SERVICE COMMISSIC
			PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE 7/1/2004 PURSUANT TO 807 KAR 5:017
e of Isisue:	July 20, 2004	Issued By	Date Effective: August 1, 1998 Refiled: July 20, 2004
		had & Book Vice Brook	By
	nni.	chael S. Beer, Vice Presi Louisville, Kentucky	Executive Director c. 2003-00433 dated June 30, 2004

### Original Sheet No. 71 P.S.C. of Ky. Gas No. 6

STANDAR	D RATE SCHEDULE DSMRM Demand-Side Management Cost Recovery Mechanism
	Demand-Side management Cost Recovery mechanism
Residenti Gas Serv TS, and I service u have elec	ABLE TO: al Gas Service Rate RGS, Firm Commercial Gas Service Rate CGS, Firm Industrial rice Rate IGS, As Available Gas Service Rate AAGS, Standby Gas Transportation Rate Firm Gas Transportation Rate FT. Any industrial customers who also receive electric inder Industrial Power Rate LP and Industrial Power Time-of-Day Rate LP-TOD and cted not to participate in a demand-side management program hereunder shall not be a charge pursuant to this mechanism.
Manager DSM Cos	thly amount computed under each of the rate schedules to which this Demand-Side ment Cost Recovery Mechanism is applicable shall be increased or decreased by the st Recovery Component (DSMRC) at a rate per 100 cubic feet (Ccf) of monthly gas tion in accordance with the following formula:
	DSMRC = DCR + DRLS + DSMI + DBA
Where:	DCR = DSM COST RECOVERY. The DCR shall include all expected costs which have been approved by the Commission for each twelve-month period for demand-side management programs which have been developed through a collaborative advisory process ("approved programs"). Such program costs shall include the cost of planning, developing, implementing, monitoring, and evaluating DSM programs. Program costs will be assigned for recovery purposes to the rate classes whose customers are directly participating in the program. In addition, all costs incurred by or on behalf of the collaborative process, including but not limited to costs for consultants, employees and administrative expenses, will be recovered through the DCR. Administrative costs that are allocable to more than one rate class will be recovered from those classes and allocated by rate class on the basis of the estimated budget from each program.
	The cost of approved programs shall be divided by the expected Ccf sales for ANCELLE the upcoming twelve-month period to determine the DCR for such rate class. FEB 0 6 2005
	DRLS = DSM REVENUE FROM LOST SALES
Revenues this tariff a	s from lost sales due to DSM programs implemented on and after the effective date of and will be recovered as follows:
	For each upcoming twelve-month period, the estimated reduction in customer usage (in Ccf) as determined for the approved programs shall be multiplied by the non-variable revenue requirement per Ccf for purposes of determining the lost revenue to be recovered hereunder. Non-variable revenue requirement is defined as the weighted average price per Ccf represented by the composite of the expected Distribution Cost Component billings for the customer classes.
	The lost revenues for each customer class shall estimated class sales (in Ccf) for the upcoming determine the applicable DRLS surcharge. OF KENTUCKY EFFECTIVE 7/1/2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Date of Issue	: July 20, 2004 Issued By Date Effective: July 1, 2001
	Michael S. Beer, Vice President Executive Director Louisville, Kentucky Executive Director
	Michael S. Beer, Vice President Executive Director

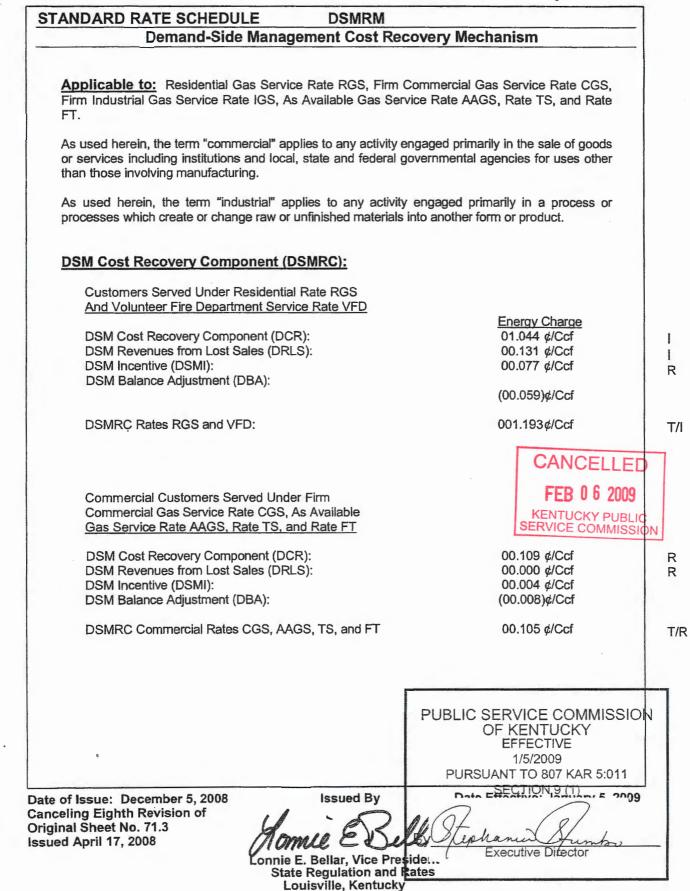
### Original Sheet No. 71.1 P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDU Demand-Sid	JLE DSMRM e Management Cost Reco	overy Mechanism
shall be included i rates pursuant to a	nues from lost sales calculated in the DRLS for 36 months or in a general rate case. For recover ssigned to the rate classes who	until implementation of new ery purposes, the lost sales
savings, expected upcoming twelve- difference betwee lost revenues dete actual program pa	d hereunder are based on engined of program participation and month period. At the end of m the lost revenues actually co- rmined after any revisions of the articipation are accounted for s DSM Balance Adjustment (DBA)	estimated sales for the of each such period, any ollected hereunder and the e engineering estimates and hall be reconciled in future
against which energy program will be original engineerin up provided for un	tion vendor will be selected to ergy savings will be estimated evaluated after implementation g estimates will be reflected in to ider the DSM Balance Adjustm is collected hereunder.	for that program. Each a and any revision of the both (a) the retroactive true-
DSM incentive amount sha from the approved program period times fifteen (15) p Net resource savings are participant costs where pro of LG&E's avoided costs capacity and energy saving	all be computed by multiplying the ms which are to be installed due ercent, not to exceed five (5) and e defined as program benefits or benefits will be calculated over the expected life of the gs. For Energy Education and E	hs except Direct Load Control, the he net resource savings expected uring the upcoming twelve-month bercent of program expenditures. Is less utility program costs and on the basis of the present value program, and will include both Direct Load Control Programs, the the annual cost of the approved CELL welve-month period times five (5) FEB 0 6 20
twelve-month period to dei	nt shall be divided by the expent termine the DSMI. DSM incenti te classes whose programs created	cted Ccf sales for the upcomingE COMMIS ve amounts will be assigned for ted the incentive.
basis and is used to reco	ncile the difference between the DRLS, DSMI and previous a	be calculated on a calendar year the amount of revenues actually pplication of the DBA and the
the amount billed i	e actual cost of the approved p	be the difference between he application of the DGRCOMMISSIO rograms during the Early UCKY EFFECTIVE 7/1/2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Date of Issue: July 20, 2004	Issued By	Date Effective: July 1, 2001
	h Dol	5000 ly 20, 2004
	Michael S. Beer, Vice Presid	ent Executive Director . 2003-00433 dated June 30. 2004

#### Original Sheet No. 71.2 P.S.C. of Ky. Gas No. 6

	ATE SCHEDU Demand-Side	Management Cost Re	covery Mechanism
th	e amount billed RLS unit charge a	during the twelve-month pe	rill be the difference between riod from application of the les determined for the actual month period.
th	For the DSMI, the balance adjustment amount will be the difference between the amount billed during the twelve-month period from application of the DSMI unit charge and the incentive amount determined for the actual DSM measures implemented during the twelve-month period.		
di	fference between oplication of the	the amount billed during the	determined by calculating the ne twelve-month period from balance adjustment amount
include interest Rate" for the interest, shall determine the	to be calculated immediately prec be divided by th DBA for each ra	at a rate equal to the average ceding 12-month period. The ne expected Ccf sales for the te class. DSM balance adju	of the above paragraphs (1)-(4) shall le of the "3-month Commercial Paper e balance adjustment amounts, plus le upcoming twelve-month period to stment amounts will be assigned for ler-recoveries of DSM amounts were
made at least to other comp	two months prior onents of the DSM	to the beginning of the effect	
pi ar D	ocess, the total on alysis of expected		he twelve-month period, an
	statement setting 3A and DSMRC.	forth the detailed calculation	n of the DCR, DRLS, DSMI,
	in the DSMRC s of such change.	shall be placed into effect v	vith bills rendered on and after the
			PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/1/2004
ite of Issue: Ju	ly 20, 2004	Issued By	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Date Effective: July 1, 2001 / 20, 2004
		Michael S. Beer, Vice Pres	ident <sup>By</sup> Executive Director No. 2003-00433 dated June 30, 2004

#### Ninth Revision of Original Sheet No. 71.3 P.S.C. of Ky. Gas No. 6

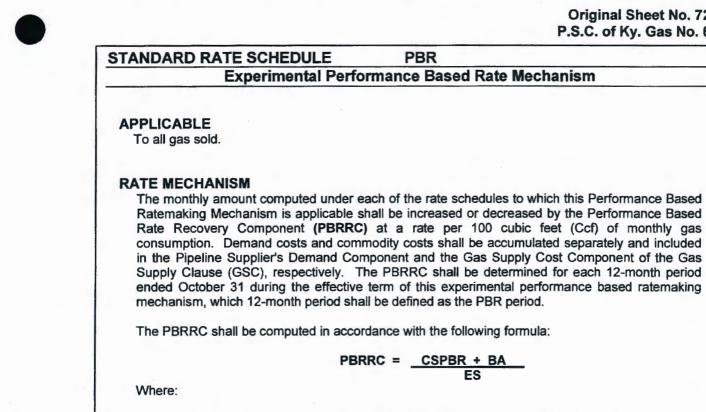


# Eighth Revision of Original Sheet No. 71.3 P.S.C. of Ky. Gas No. 6

TANDARD RATE SCHEDULE DSMRM Demand-Side Management Cost Re	covory Machaniem	
Demand-Side Management Cost Ne		
<u>Applicable to:</u> Residential Gas Service Rate RGS, Firm Firm Industrial Gas Service Rate IGS, As Available Gas Se FT.		
As used herein, the term "commercial" applies to any activity or services including institutions and local, state and federal than those involving manufacturing.		
As used herein, the term "industrial" applies to any activit processes which create or change raw or unfinished materials		
DSM Cost Recovery Component (DSMRC):		
Customers Served Under Residential Rate RGS And Volunteer Fire Department Service Rate VFD		
DSM Cost Recovery Component (DCR): DSM Revenues from Lost Sales (DRLS): DSM Incentive (DSMI): DSM Balance Adjustment (DBA):	Energy Charge 00.966 ¢/Ccf 00.076 ¢/Ccf 00.086 ¢/Ccf (00.059)¢/Ccf	
DSMRC Rate RGS:	01.069 ¢/Ccf	
Commercial Customers Served Under Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT	11512009	
DSM Cost Recovery Component (DCR): DSM Revenues from Lost Sales (DRLS): DSM Incentive (DSMI): DSM Balance Adjustment (DBA):	00.128 ¢/Ccf 00.001 ¢/Ccf 00.004 ¢/Ccf (00.008)¢/Ccf	
DSMRC Rate CGS:	00.125 ¢/Ccf	
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 5/2/2008	
e of Issue: April 17, 2008 Inceling Seventh Revision of ginal Sheet No. 71.3 Ued March 4, 2008	PUBSDANL 10 807 KAP 5:011 Date Effective: May 2, 2008	
Lonnie E. Bellar, Vice Pre State Regulation and R Louisville, Kentuck Issued By Authority of an Order of the K.P.S.C. in Case	ates Executive Director	

# Original Sheet No. 71.4 P.S.C. of Ky. Gas No. 6

TANDARD RATE SCHEDULE DSMI Demand-Side Management Co	
DSM Cost Recovery Component (DSMRC):	*
(Continued)	
Industrial Customers Served Under Firm	
Industrial Gas Service Rate IGS, As Available	
Gas Service Rate AAGS, Rate TS, and Rate FT	5
	Energy Charge
DSM Cost Recovery Component (DCR):	00.000 ¢/Ccf
DSM Revenues from Lost Sales (DRLS):	00.000 ¢/Ccf
DSM Incentive (DSMI): DSM Balance Adjustment (DBA):	00.000 ¢/Ccf 00.000 ¢/Ccf
Dow Datance Aujustinent (DDA).	00.000 ¢/Ccr
DSMRC Rate IGS:	00.000 ¢/Ccf
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	OF KENTUCKY
	EFFECTIVE 7/1/2004
	PURSUANT TO 807 KAR 5:0
	SECTION 9 (1)
te of Issue: July 20, 2004 Issued By	Date Effective: July 1, 20
4	By Steel
Michael S. Beer, Vic	Executive Director tucky Case No. 2003-00433 dated June 30, 2004
Louisville Ken	



ES = Expected Ccf sales, as reflected in the Company's GSC filing for the upcoming 12-month period beginning February 1.

PBRRC = CSPBR + BA

**FS** 

PBR

**CSPBR** = Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows:

Where:

**TPBRR** = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR Period. TPBRR shall be calculated as follows:

TPBRR = (GAIF + TIF + OSSIF)

#### GAIF

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GAIF = Gas Acquisition Index Factor. The GAIF shall be calculated by comparing the total annual Benchmark Gas Costs (BGC) for system supply natural gas purchases for the PBR period to the total annual Actual Gas Costs (AGC) for system supply natural gas purchases during the same period to determine if any Shared Expenses or Shared Savings exist.

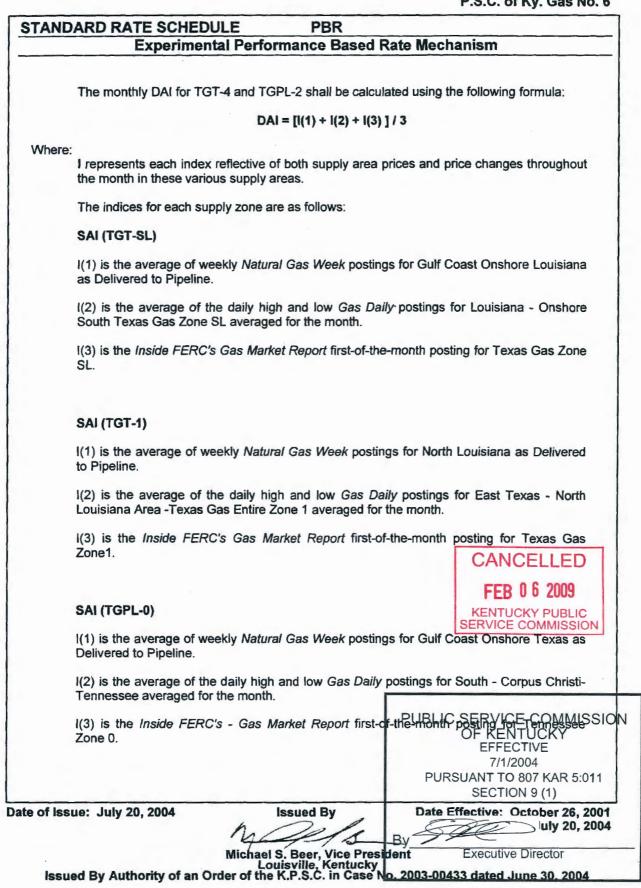
The BGC shall include two be	nchmark components as follov BGC = TABMGCC + HR	S: PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/1/2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
Date of Issue: July 20, 2004 Issued By Authority of an O	Issued By Michael S. Beer, Vice Pres Louisville, Kentucky rder of the K.P.S.C. in Case N	Data Effective: October 26, 2001 By July 20, 2004 dent Executive Director

**Original Sheet No. 72** P.S.C. of Ky. Gas No. 6

# Original Sheet No. 72.1 P.S.C. of Ky. Gas No. 6

	Experimental F	Performance Based R	tate Mechanism
Where:			
		thly Benchmark Gas Co	Gas Commodity Costs and is the mmodity Costs (BMGCC) of gas
		al supply reservation fees b	an annual dollar amount equal to ased on the 24-month period ended
			osts and shall be calculated on a d. BMGCC shall be calculated as
	BMGCC = Sum {[S	ZFQE%i x (APV - PEFDCC	Q)x SAIi]} + [PEFDCQ x DAI]
Where:			
	Company's firm entitlemen	ts by pipeline and by zone pro-rata portion of Compare	itlement Percentage derived from of for which indices are posted. The ny's firm lateral and mainline receipt ation contract by pipeline. CANCELLED
	i represents each supply a	rea.	FFB 0 6 2009
	<b>APV</b> is the actual purchas The APV shall include pur pipeline as fuel.	sed volumes of natural ga chases necessary to cove	s for system supply for the month.
	Company's city gate. Firm	n Daily Contract Quantitie can deliver to its city gate	ily Contract Quantities delivered to s are the maximum daily contract under its various firm transportation
	Company has firm transport and for which price postin Gas Transmission - Zone	rtation entitlements used to gs are available. The fou e SL), TGT-1 (Texas Gas	ned for each supply area in which transport its natural gas purchases r supply areas are TGT-SL (Texas s Transmission -Zone 1), TGPL-0 messee Gas Pipeline - Zone 1).
	The monthly SAI for TGT- following formula:	SL, TGT-1, TGPL-0 and T	GPL-1 shall be calculated using the
		SAI = [I(1) + I(2) + I(3)	1/PUBLIC SERVICE COMMISSIO
	Company has tuily utilized	ndex to be established for p I its pipeline quantity entitl ny's city gate from either T	OF KENTUCKY urchases made by periparty when ements on a daily pasis and which exas Gas Transmission software for SECTION 9 (1)
te of Issu	e: July 20, 2004	issued By	Data Effective: October 26, 2001 uly 20, 2004
	/	4/15	By
	M	ichael S. Beer, Vice Presi Louisville, Kentucky	o 2003-00433 dated June 30, 2004

#### Original Sheet No. 72.2 P.S.C. of Ky. Gas No. 6



#### **Original Sheet No. 72.3** P.S.C. of Ky. Gas No. 6

#### PBR STANDARD RATE SCHEDULE **Experimental Performance Based Rate Mechanism**

#### SAI (TGPL-1)

1(1) is the average of weekly Natural Gas Week postings for Gulf Coast Onshore Louisiana as Delivered to Pipeline.

1(2) is the average of the daily high and low Gas Daily postings for Louisiana - Onshore South - Tennessee 500 Leg averaged for the month.

I(3) is the Inside FERC's - Gas Market Report first-of-the-month posting for Tennessee Zone 1.

#### DAI (TGT-4) and (TGPL-2)

I(1) is the average of weekly Natural Gas Week postings for Spot Prices on Interstate Pipeline Systems for Dominion - South.

1(2) is the average of the daily high and low Gas Daily postings for the Daily Price Survey for Appalachia - Dominion South Point.

I(3) is the Inside FERC's - Gas Market Report first-of-the-month posting for Prices of Spot Gas Delivered to Pipeline for Dominion Transmission Inc. - Appalachia.

AGC represents Company's total annual Actual Gas Costs of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs and supply reservation fees plus the gains and/or losses from the use of financial hedging instruments and the financial transaction costs associated with such instruments paid by Company to its suppliers accumulated for the PBR period. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.

To the extent that AGC exceeds BGC for the PBR period, then the GAIF Shared Expenses shall be computed as follows: CANCELLED

#### Shared Expenses = AGC - BGC

SERVICE COMMISSIO To the extent that AGC is less than BGC for the PBR period, then the GAIF Shared Savings shall be computed as follows:

		OF KENTUCKY EFFECTIVE 7/1/2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
2004	Issued By	Data Effective: October 26, 2001 uly 20, 2004

Date of Issue: July 20, 2

Michael S. Beer, Vice President Executive Director Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

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#### Original Sheet No. 72.4 P.S.C. of Ky. Gas No. 6

STANDARD RATE SCHEDULE PBR Experimental Performance Base	d Rate Mechanism
TIF	
<b>TIF</b> = Transportation Index Factor. The Transport comparing the Total Annual Benchmark Monthly G natural gas transportation services during the PBF Transportation Costs <b>(TAAGTC)</b> applicable to the Expenses or Shared Savings exist.	as Transportation Costs (TABMGTC) of period, to the Total Annual Actual Gas
The Total Annual Benchmark Monthly Gas T calculated as follows:	ransportation Costs (TABMGTC) are
TABMGTC = Annual Sum o	Monthly BMGTC
Where:	
<b>BMGTC</b> is the Benchmark Monthly Gas Transport and volumetric costs associated with natural gas BMGTC shall be accumulated for the PBR period a	pipeline transportation services. The
BMGTC = Sum [BM(TGT) + BM(TC	PL) + BM(PPL)]
Where:	
BM(TGT) is the benchmark associated with Texas	Gas Transmission Corporation.
BM(TGPL) is the benchmark associated with Tenne	ssee Gas Pipeline Company.
<b>BM(PPL)</b> is the benchmark associated with a prox which will be determined at the time of purchase, transportation capacity from non-traditional sources	vill be used to benchmark purchases of
The benchmark associated with each pipeline shall	be calculated as follows: CANCELLED
BM(TGT) = (TPDR x DQ) + (TPCR x AV) + S&DB	FEB 0 6 2009
BM(TGPL) = (TPDR x DQ) + (TPCR x AV) + S&DB	KENTUCKY PUBLIC SERVICE COMMISS
BM(PPL) = (TPDR x DQ) + (TPCR x AV) + S&DB	
Where: TPDR is the applicable Tariffed Pipeline Demand Ra	7/1/2004
	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
te of Issue: July 20, 2004 Issued By	Date Effective: October 26, 2001 ıly 20, 2004
Michael S. Beer, Vice P	esident Executive Director
Louisville, Kentuc Issued By Authority of an Order of the K.P.S.C. in Cas	

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#### Original Sheet No. 72.5 P.S.C. of Ky. Gas No. 6

Experimen	tal Performance Based Rat	e Mechanism
<b>DQ</b> is the Demand Qua provider.	ntities contracted for by Company f	rom the applicable transportation
TPCR is the applicable	Tariffed Pipeline Commodity Rate.	
AV is the Actual Volume provider for the month.	es delivered at Company's city-gate	e by the applicable transportation
Federal Energy Regula approved charges such	harges, Direct Bills and other appli atory Commission (FERC). Such n as surcharges, direct bills, cash d other Order 636 transition costs.	amounts are limited to FERC-
PBR period shall includ pipeline transportation s bills and cashouts includ hedging instruments an	al Gas Transportation Costs (TAA de both demand and volumetric co services as well as all applicable FE ded in S&DB, plus the gains and/or d the financial transaction costs as de labor-related or other expenses uses.	ests associated with natural gas RC-approved surcharges, direct r losses from the use of financial ssociated with such instruments.
To the extent that TAA Expenses shall be comp	GTC exceeds TABMGTC for the P outed as follows:	BR period, then the TIF Shared
Sha	ared Expenses = TAAGTC - TAB	MGTC
To the extent that TAA Shared Savings shall be	AGTC is less than TABMGTC for e computed as follows:	the PBR period, then the TIF
Sha	red Savings = TABMGTC - TAA	
period and bill such prop comparison is made for 12-month periods, until the appropriate benchm	y's pipeline transporters file a rate of posed rates subject to refund, the p the relevant transportation costs w the FERC has approved final sett nark. Company will not share in a ipeline until final settled rates are ap	KENTUCKY Pu SERVICE OPBRI veriod over which the benchmark will be extended for one or more led rates, which will be used as any of the savings or expenses
	OSSIF ales Index Factor. The Off-System n Off-System Sales (NR).	PUBLIC SERVICE COMMI OF KENTUCKY Sales Index Fetpe Tailybe equ 7/1/2004 PURSUANT TO 807 KAR 5:
f Issue: July 20, 2004	Issued By	SECTION 9 (1) Date Effective: October 26, 2
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	Michael S. Beer, Vice Presiden Louisville, Kentucky	Executive Director

# Original Sheet No. 72.6 P.S.C. of Ky. Gas No. 6

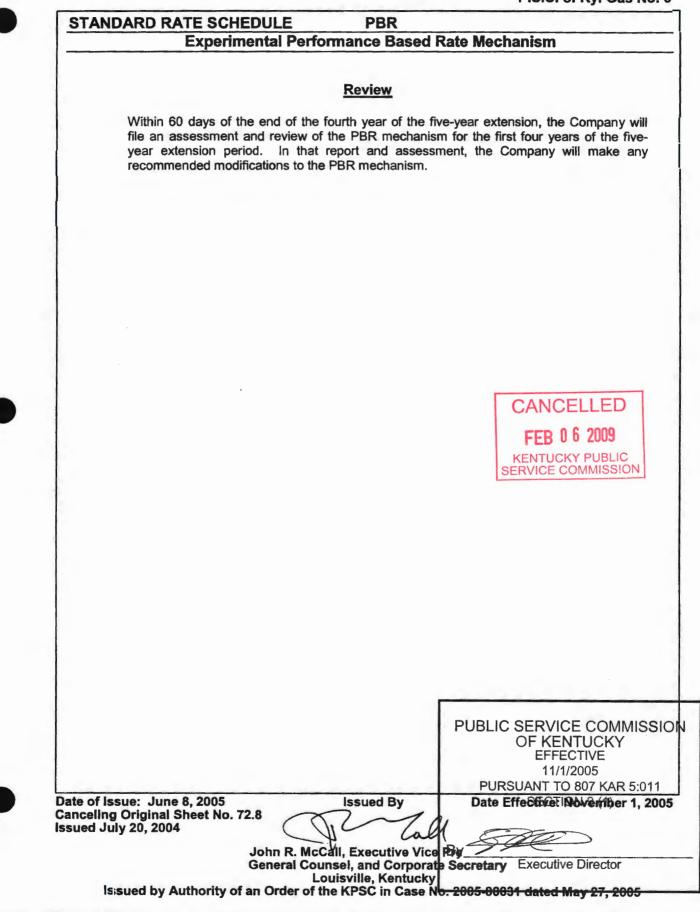
	Experiment	al Performance Bas	ed Rate Mechanism	1
	Net Revenue is calculate	d as follows:		
		NR = OSREV - OO	PC	
Where:				
	<b>OSREV</b> is the total re transactions.	evenue associated with	off-system sales and	storage service
	<b>OOPC</b> is the out-of-poc transactions, and shall be		th off-system sales and	storage service
	OOPC = OOPC(GC	;) + OOPC(TC) + OOPC(	SC) + OOPC(UGSC) + O	the Costs CELLE
Where:				FEB 0 6 200
	OOPC(GC) is the Out-of- For off-system sales utiliz incremental cost to purch off-system sales not usin incremental costs to purc	zing Company's firm sup hase the gas available un ng Company's firm suppl	oly contracts, the OOPC( der Company's firm supply y contracts, the OOPC((	GC) shall be the ly contracts. For
	<b>OOPC(TC)</b> is the Out-or transactions. For off-syste OOPC(TC) shall be the Company's firm supply transportation agreement transportation from other	em sales utilizing Comp e incremental cost to contracts. For off-sy ts, the OOPC(TC) shall I	any's firm transportation use the transportation stem sales not using	agreements, the available under Company's firm
	OOPC(SC) is the Out-of- If this is gas in Company' Company's storage during of Texas Gas's No-Notice	's own storage it shall be g the month of the sale.	priced at the average pr If this is gas from the sto	ice of the gas in rage component
	<b>OOPC(UGSC)</b> is the Outsales of storage servic Company's on-system sto odorization, and other compression. Such costs	es. For the off-syste prage, the OOPC(UGSC) fuel-related costs su	ms sales of storage s shall include incrementa ich as purification, de	ervices utilizing I storage losses,
• ,	Other Costs represent a such as applicable sales financial hedging instrum Such costs shall exclude and maintenance expense	taxes and excise fees plu ents and the transaction a labor-related or other e	is the gains and/or losses costs associated with si expenses typically classifi PURSUAN	from the use of ISS
e of Iss	ue: July 20, 2004	Issued By Michael S. Beer, Vice	Date Effective By	e: October 26, 2001
	ed By Authority of an Or	Louisville, Kentu	icky	cutive Director

### Original Sheet No. 72.7 P.S.C. of Ky. Gas No. 6

	Experimen	tal Performance Based F	late Mechanism	
		ACSP		
	ACSP = Applicable Color on the PTAGSC.	mpany Sharing Percentage. Th	e ACSP shall be determined b	ased
Where:				
		e of Total Actual Gas Supply rcentage of Total Actual Gas S		
		PTAGSC = <u>TPBRR</u> TAGSC		
Where:				
I	AGSC = Total Actua	I Gas Supply Costs. The TAGS		
		TAGSC = AGC + TAA	GTC KENTL	ICKY PUBLIC COMMISSI
1	shall be applied to TPB greater than 4.5%, then equal to 4.5% of TAGS applied to the amount o	the PTAGSC is less than or eq RR to determine CSPBR. If th the ACSP of 25% shall be app C to determine a portion of CSF f TPBRR that is in excess of 4.5 portions are added together to p	e absolute value of the PTAGS lied to the amount of TPBRR th PBR, and the ACSP of 50% sha % of TAGSC to determine a po	C is lat is III be
		BA		
(	of revenues billed or cre	ent. The BA is used to reconcile edited through the CSPBR and have been billed or credited, as	previous application of the BA	
	amount billed in a 1	e balance adjustment amount 2-month period from the applic ablish the CSPBR for the period.	ation of the CSPBR and the ad	
:	<ol> <li>For the BA, the bala billed in a 12-month to establish the BA f</li> </ol>	ance adjustment amount will be period from the application of t for the period.	the difference between the am the BA and the actual amount OF KENTUCI EFFECTIVE 7/1/2004 PURSUANT TO 807 K	KANISSIDN (Y AR 5:011
te of Issu	e: July 20, 2004	Issued By	Date Effective: October	
		nalle		20, 2004
		Michael S. Beer, Vice Presi Louisville, Kentucky	Executive Direc	tor

#### First Revision of Original Sheet No. 72.8 P.S.C. of Ky. Gas No. 6

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# Original Sheet No. 73 P.S.C. of Ky. Gas No. 6

Weather Normalization	WNA Adjustment Clause Applicable to Rates RGS and CGS	5
Weather Romanzauon		
WEATHER NORMALIZATI	ION ADJUSTMENT (WNA)	
	and Commercial Customers under Rate Schedules RGS and CGS reased monthly by an amount hereinafter described as the Weather (WNA).	
Determination of WNA		
to calculate the non-gas	nes shall be utilized during the November through April billing periods portion of the bills of all heating Customers served under Rate S. During the remainder of the year, May through October, the bills on actual consumption.	
Weather Normalization Adj	ljustment will be calculated using the following formula:	
WNA = [(Actual Mcf - E	Base Load Mcf) * (Normal Degree Days/Actual Degree Days)]	
Rates used in the computation	ad will be determined individually, and will be recomputed annually. tation of the WNA shall be determined based on the applicable base the RGS and CGS Rate Schedules.	
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	SERVICE COMMISSION	
	PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE 7/1/2004	SIO
	OF KENTUCKY	
e of Issue: July 20, 2004	OF KENTUCKY EFFECTIVE 7/1/2004 PURSUANT TO 807 KAR 5:0	11 000

#### First Revision of Original Sheet No. 74 P.S.C. of Ky. Gas No. 6

#### STANDARD RIDER

#### **Franchise Fee and Local Tax**

#### APPLICABILITY

All gas rate schedules.

#### MONTHLY CHARGE

A surcharge shall be calculated and added to the total bill for gas service for all customers located within local governmental jurisdictions which impose municipal franchise fees or other local taxes on the Company by ordinance, franchise, or otherwise. Such fees or taxes shall be net of any corresponding fees or taxes which are currently included in the base charges of each rate schedule.

The amount calculated shall be applied exclusively to the bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. The fee or tax shall be added to the customer's bill as a separate item. Where more than one such fee or tax is imposed, each of the fees or taxes applicable to each customer shall be added to the bills as separately identified items.

Customers receiving service in the following local jurisdictions shall pay the applicable franchise fee or local tax based on the following effective rates:

Municipality or Political Subdivision

City of Radcliff, Kentucky City of Muldraugh, Kentucky City of West Point, Kentucky City of Pleasureville, Kentucky Franchise Fee or Local Tax Rate

3% of Gross Receipts 3% of Gross Receipts 3% of Gross Receipts 1% of Gross Receipts

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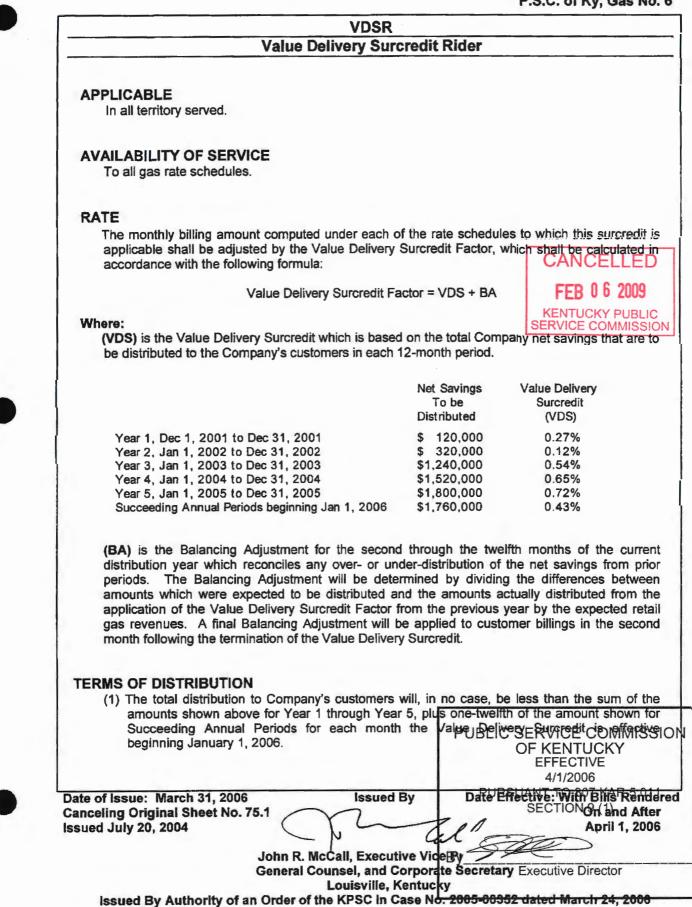
FEB 0 6 2009 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 3/1/2008 PURSUANT TO 807 KAR 5:011

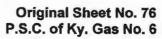
Date of Issue: December 14, 2007 Canceling Original Sheet No. 74 Issued July 20, 2004 SECTION 9 (1) Issued By Date Effective: With Service Rendered ad After 1, 2008 Date Effective: Director

Lonnie E. Bellar, Vice President Louisville, Kentucky Issued By Authority of an Order of the KPSC in Case No. 2<del>007-00521 dated January 31, 2000</del>

#### First Revision of Original Sheet No. 75 P.S.C. of Ky, Gas No. 6



VDSR	
Value Delivery Surcredit Rider	
On or before the 21st of the first month of each distribution year following Year 1, Company will file with the Commission a status report of the Surcredit. Such report s include a statement showing the amounts which were expected to be distributed and amounts actually distributed in previous periods, along with a calculation of the Baland Adjustment (BA) which will be implemented with customer billings in the second month of distribution year to reconcile any previous over-or under-distributions.	Company will file with include a statement sl amounts actually distri Adjustment (BA) which
The Value Delivery Surcredit shall be applied to the customer's bill following the rates charges for gas service, but before application of the school tax, the franchise fee, sales or similar items.	charges for gas service
The Value Delivery Surcredit shall terminate following completion of the billing month in which the Company files an application for an adjustment of gas base rates pursuant to k 278.190 or the Commission enters an order reducing gas base rates pursuant to k 278.260 and KRS 278.270.	the Company files an 278.190 or the Comm
CANCELLED FEB 0 6 2009 KENTUCKY PUBLIC SERVICE COMMISSIO	-
PUBLIC SERVICE COMMI	
OF KENTUCKY EFFECTIVE 4/1/2006	
g Original Sheet No. 75.1 Ily 20, 2004 April 1, 2	Date of Issue: March 31, 2006 Canceling Original Sheet No. 75 ssued July 20, 2004
John R. McCall, Executive ViceBy General Counsel, and Corporate Secretary Executive Director	



STANDARD RIDER	ST School Tax
APPLICABLE In all territory served.	
AVAILABILITY OF SERVIC This schedule is applied the recovery by the utility tax for schools under KRS	as a rate increase to all other schedules pursuant to KRS 160.617 fo of school taxes in any county requiring a utility gross receipts license
RATE The utility gross receipts li	icense tax imposed by the county but not to exceed 3%.
	CANCELLED FEB 0 6 2009 KENTUCKY PUBLIC SERVICE COMMISSION
	PUBLIC SERVICE COMMIS
te of Issue: July 20, 2004	OF KENTUCKY EFFECTIVE 7/1/2004 PURSUANT TO 807 KAR 5:0 SECTION 9 (1) Issued By Date Effective: With Service Render
10 07 10200, Ouly 20, 2004	Michael S. Beer, Vice President Executive Director Louisville, Kentucky Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

# First Revision of Original Sheet No. 77 P.S.C. of Ky. Gas No. 6

	STANDARD RIDER HEA
	Home Energy Assistance
	APPLICABLE In all territory served.
	AVAILABILITY To all residential customers.
	RATE 10¢ per meter per month.
	BILLING The HEA charge shall be shown as a separate item on customer bills.
	SERVICE PERIOD The Home Energy Assistance charge will be applied to all residential gas bills rendered during the billing cycles commencing October 1, 2007 through September 30, 2012, or The set of the set
бен сулдание и треной беле 	as otherwise directed by the Public Service Commission. Proceeds from this charge will be used to fund residential low-income demand-side management Home Energy Assistance programs which have been designed through a collaborative advisory process and then filed with, and approved by, the Commission.
	CANCELLED FEB 0 6 2009 KENTUCKY PUBLIC SERVICE COMMISSION
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	Date of Issue: September 21, 2007Issued ByDate Effective: 2007Cancelling Original Sheet No. 77Issued October 7, 2004Date Effective: 2007Issued October 7, 2004Xomul E RellueSECTION 9 (1)
	Lonnie E. Bellar, Vice Presiden State Regulation and Ratesy Louisville, Kentucky Executive Director
	Issued By Authority of an Order of the K.P.S.C. in Case No. 2007-00337 dated September 14, 2007

#### Original Sheet No. 80 P.S.C. of Ky. Gas No. 6

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TERMS AND C	ONDITIONS
Customer Bil	l of Rights

As a residential customer of a regulated public utility in Kentucky, you are guaranteed the following rights subject to Kentucky Revised Statutes and the provisions of the Kentucky Public Service Commission Administrative Regulations:

- You have the right to service, provided you (or a member of your household whose debt was accumulated at your address) are not indebted to the utility.
- You have the right to inspect and review the utility's rates and tariffed operating procedures during the utility's normal office hours.
- You have the right to be present at any routine utility inspection of your service conditions.
- You must be provided a separate, distinct disconnect notice alerting you to a possible disconnection of your service if payment is not received.
- · You have the right to dispute the reasons for any announced termination of your service.
- You have the right to negotiate a partial payment plan when your service is threatened by disconnection for non-payment.
- You have the right to participate in equal, budget payment plans for your natural gas and electric service.
- You have the right to maintain your utility service for up to thirty (30) days upon presentation of a medical certificate issued by a health official.
- You have the right to prompt (within 24 hours) restoration of your service when the cause for discontinuance has been corrected.
- If you have not been disconnected, you have the right to maintain your natural gas and electric service for up to thirty (30) days, you present a Certificate of Need issued by the 6 2009 Kentucky Cabinet for Human Resources between the months of November and the end of March.
- If you have been disconnected due to non-payment, you have the right to have your natural gas or electric service reconnected between the months of November through March provided you:
  - Present a Certificate of Need issued by the Kentucky Cabinet for Human Resources, and
  - 2) Pay one third (1/3) of your outstanding bill (\$200 maximum), and
  - 3) Accept referral to the Human Resources' Weatherization Program, and
  - Agree to a repayment schedule that will cause your bill to become current by October 15.

You have the right to contr been unable to resolve wit	EFF 7/ PURSUANT 1	NTUCKY ECTIVE /2004 O 807 KAR 5:011
Date of Issue: July 20, 2004	Issued By Cate Effective: With	/ 1, 2004

#### Original Sheet No. 81 P.S.C. of Ky. Gas No. 6

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KENTUCKY PUBLIC

# TERMS AND CONDITIONS

General

#### **COMMISSION RULES AND REGULATIONS**

All gas service supplied by the Company shall be in accordance with the applicable rules and regulations of the Public Service Commission of Kentucky.

#### COMPANY TERMS AND CONDITIONS.

In addition to the rules and regulations of the Commission, all gas service supplied by the Company shall be in accordance with these "Terms and Conditions which shall constitute a part of all applications and contracts for service.

#### RATES, TERMS AND CONDITIONS ON FILE

A copy of the rate schedules, terms, and conditions under which gas service is supplied is on file with the Public Service Commission of Kentucky. A copy of such rate schedules, terms and conditions, together with the law, rules, and regulations of the Commission, is available for public inspection in each office of the Company where bills may be paid.

#### ASSIGNMENT

No order for service, agreement or contract for service may be assigned or transferred without the written consent of the Company.

#### **RENEWAL OF CONTRACT**

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed for ELLET successive periods of one year each, subject to termination at the end of any year upon 30 days prior written notice by either party.

# AGENTS CANNOT MODIFY AGREEMENT WITHOUT CONSENT OF P.S.C. OF KY.

No agent has power to amend, modify, alter, or waive any of these TERMS AND CONDITIONS, or to bind the Company by making any promises or representations not contained herein.

#### SUPERSEDE PREVIOUS TERMS AND CONDITIONS

These TERMS AND CONDITIONS supersede all terms and conditions under which the Company has previously supplied gas service

CECTION 0 (1)
7/1/2004 PURSUANT TO 807 KAR 5:011
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

#### Original Sheet No. 82 P.S.C. of Ky. Gas No. 6

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# TERMS AND CONDITIONS Customer Responsibilities

#### **APPLICATION FOR SERVICE**

A written application or contract, properly executed, may be required before the Company is obligated to render gas service. The Company shall have the right to reject for valid reasons any such application or contract.

All applications for service shall be made in the legal name of the party desiring the service.

Where an unusual expenditure for construction or equipment is necessary or where the proposed manner of using gas service is clearly outside the scope of Company's standard rate schedules, Company may establish special terms and require special contracts giving effect to such unusual circumstances.

#### TRANSFER OF APPLICATION

Applications for gas service are not transferable and new occupants of premises will be required to make application for service before commencing the use of gas. Customers who have been receiving gas service shall notify the Company when discontinuance of service is desired, and shall pay for all gas service furnished until such notice has been given and final meter readings made by the Company.

#### **OPTIONAL RATES**

If two or more rate schedules are available for the same class of service,, it is the customer's responsibility to determine the options available and to designate the schedule under shich he desires to receive service.

The Company will, at any time, upon request, advise any Customer as to the most advantageous rate for existing or anticipated service requirements as defined by the Customer, but the Company does not assume responsibility for the selection of such rate or for the continuance of ELLED the lowest annual cost under the rate selected.

In those cases in which the most favorable rate is difficult to predetermine, the customer will be given the opportunity to change to another schedule, unless otherwise prevented by the recommission schedule under which the Customer is currently served, after trial of the schedule originally designated; however, after the first such change, the Company shall not be required to make a change in schedule more often than once in twelve months.

From time to time, the Customer should investigate his operating conditions to determine a desirable change from one available rate to another. The Company, lacking knowledge of changes that may occur at any time in the Customer's operating conditions, does not assume responsibility that Customers will at all times be served under the most beneficial rate.

In no event will the Company make refunds covering the difference between the charges under the rate in effect and those under any other rate applicable to the same class of service.

Service Line extending from Company	LLATION. PUBLIC SERVICE COMMISSION maintain at his expense the notestan Tourstonier's 's Service Connection at the property cline to the
building or place of utilization of the gas.	7/1/2004
	PURSUANT TO 807 KAR 5:011
Date of Issue: July 20, 2004 Is	ssued By Cate Effective: With Service Rendered
Loui	Beer, Vice President Executive Director sville, Kentucky P.S.C. in Case No. 2003-00433 dated June 30, 2004



# First Revision of Original Sheet No. 82.1 P.S.C. of Ky. Gas No. 6 **TERMS AND CONDITIONS Customer Responsibilities** All piping, appliances, and other gas equipment and apparatus, except the meter and regulator, located on and within the customer's premises beyond point of connection with the Company's Service Commission at the property line shall be furnished and installed by and at the expense of the customer, and shall be maintained by the customer in good and safe condition. The Company assumes no responsibility whatsoever for the condition of the customer's piping, apparatus or appliances, nor for the maintenance or renewal of any portion thereof. OWNER'S CONSENT TO OCCUPY The Customer shall grant easements and rights-of-way on and across Customer's property at no cost to the Company. ACCESS TO PREMISES AND EQUIPMENT The Company shall have the right of access to the customer's premises at all reasonable times for the purpose of installing, meter reading, inspecting, repairing, or removing its equipment used in connection with its supply of gas service or for the purpose of turning on and shutting off the gas supply when necessary and for all other proper purposes. The customer shall not construct or permit the construction of any structure or device which will restrict the access of the Company to its equipment for any of the above purposes. PROTECTION OF COMPANY'S PROPERTY Customers will be held responsible for tampering, interfering with, breaking of seals of meters, or other equipment of the Company installed on the Customer's premises, and will be held liable for same according to law. The Customer hereby agrees that no one except the employees of the Company shall be allowed to make any internal or external adjustments of any meter or any other piece of apparatus which shall be the property of the Company. CANCELL FEB 0 6 2009 EXCLUSIVE SERVICE ON INSTALLATION CONNECTED KENTUCKY PUBLIC Gas service shall not be used for purposes other than as set forth in customer's application orOMMISSION contract. LIABILITY The Customer assumes all responsibility for the gas service upon the Customer's premises at and from the point of delivery of gas and for the pipes and equipment used in connection therewith, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the Customer's premises or at and from the point of delivery of gas, occasioned by such gas or said pipes and equipment, except where said injury or damage will be shown to have been occasioned solely by the negligence of the CobblabyC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 11/24/2006 Date of Issue: October 25, 2006 **Issued By** Date Effecti **Canceling Original Sheet No. 82.1** Issued July 20, 2004

John R. McCall, Executive Vice President, Executive Director General Counsel, and Corporate Secretary Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2005-00099 dated October 18, 2006

#### Original Sheet No. 82.2 P.S.C. of Ky. Gas No. 6

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FEB 0 6 2009 KENTUCKY PUBLIC SERVICE COMMISSION

# TERMS AND CONDITIONS Customer Responsibilities

#### NOTICE TO COMPANY OF CHANGES IN CUSTOMER'S LOAD

The service pipes, meters, and appurtenances supplied by the Company for the rendition of gas service to its customers have a definite capacity. In the event that the customer contemplates any material increase in his connected load, whether in a single increment or over an extended period, he shall immediately give the Company written notice of this fact so as to enable it to enlarge the capacity of such equipment. In case of failure to give such notice the customer may be held liable for any damage done to meters, regulators, or other equipment of the Company caused by such material increase in the customer's connected load.

#### PERMITS

The customer shall obtain or cause to be obtained all permits, easements, or certificates, except street permits, necessary to give the Company or its agents access to the customer's premises and equipment and to enable its service to be connected therewith. In case the customer is not the owner of the premises or of intervening property between the premises and the Company's distribution mains, the customer shall obtain from the proper owner or owners the necessary consent to the installation and maintenance in said premises and across such intervening property of the customer's piping and facilities required for the supply of gas service to the customer. Provided, however, to the extent permits, easements, or certificates are necessary for the installation and maintenance of Company-owned facilities, the Company shall obtain the aforementioned consent.

The Company shall make or cause to be made application for any necessary street permits, and shall not be required to supply service under the customer's application until a reasonable time after such permits are granted.

		PUBLIC SERVICE COMMISSION	
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Date of Issue: July 20, 2004	Issued By D	ate Effective: With Service Rendered	
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#### **Original Sheet No. 83** P.S.C. of Ky. Gas No. 6

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### TERMS AND CONDITIONS **Company Responsibilities**

#### METERING

The gas used will be measured by a meter or meters to be furnished and installed by the Company at its expense and all bills will be calculated upon the registration of said meters. When service is supplied by Company at more than one delivery point on the same premises, each delivery point will be metered and billed separately on the rate applicable. Meters include all measuring instruments. Meters will be located outside whenever possible. Otherwise, meters will be located as near as possible to the service entrance and on the ground floor of the building, in a clean, dry, safe and easily accessible place, free from vibration, agreed to by the Company.

#### POINT OF DELIVERY OF GAS

The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of Company's Service Connection into the customer's Service Line, irrespective of the location of the metering and regulating equipment.

#### COMPANY'S EQUIPMENT AND INSTALLATION

The Company will furnish, install, and maintain at its expense the necessary Service Connection extending from its main to the customer's nearest property line, the location of which Service Connection shall be at the discretion of the Company.

The Company will furnish, install, and maintain at its expense the necessary meter, regulator, and connections appurtenant thereto, which shall be located in accordance with the discretion and judgment of the Company. A suitable site or location for such meter and regulation, together with an adequate protective enclosure for the same, if required, shall be provided by the customer. Title to the meter, regulator, and connections shall remain in the Company, with the right to install, operate, maintain and remove same. The customer shall protect such property of the Company from loss or damage, and no one who is not an agent of the Company shall be permitted to remove, damage or tamper with the same. The customer shall execute such reasonable form of easement agreement as may be required by Company.

Notwithstanding the provisions of 807 KAR 5:006, Section 13(4), a reasonable time shall be allowed subsequent to customer's service application to enable Company to construct or install the facilities required for such service. In order that Company may make suitable provision for enlargement, extension or alteration of its facilities, each applicant for commercial or industrial service shall furnish the Company with realistic estimates of prospective gas requirements.

#### COMPANY NOT LIABLE FOR INTERRUPTIONS

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BLIC The Company will exercise reasonable care and diligence in an endeavor to supply gas service continuously and without interruption, except as provided in the terms of certain rate schedules. however, the Company does not guarantee continuous service and shall not be liable for any loss or damage resulting from interruption, reduction, delay or failure of gas service not caused by the willful negligence of Company, or resulting from any cause or circumstance beyond the reasonable control of the Company.

COMPANY NOT LIABLE FOR DAMAGE ON CUSTOMER'S PREMISES ERVICE COMMISSION The Company is merely a supplier of gas service delivered at the Company's propeny line, and shall not be liable for and shall be protected and held hampless for any injury or damage to
The Company is merely a supplier of gas service delivered at the Company's property life, and
shall not be liable for and shall be protected and held hampless for any injury or damage to

Date of Issue: July 20, 2004

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Michael S. Beer, Vice President Executive Director Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

PURSUANT TO 807 KAR 5:011

#### Original Sheet No. 83.1 P.S.C. of Ky. Gas No. 6

CANCELLED

FEB 0 6 2009 KENTUCKY PUBLIC Т

### TERMS AND CONDITIONS Company Responsibilities

persons or property of the Customer or of third persons resulting from the presence, use or abuse of gas on the Customer's premises or resulting from defects in or accidents to any of Customer's piping, equipment, apparatus or appliances, or resulting from any cause whatsoever other than the negligence of the Company.

#### LIABILITY

In no event shall the Company have any liability to the Customer or any other party affected by the gas service to the Customer for any consequential, indirect, incidental, special, or punitive damages, and such limitation of liability shall apply regardless of claim or theory. In addition, to the extent that Company acts within its rights as set forth herein and/or any applicable law or regulation, Company shall have no liability of any kind to the Customer or any other party. In the event that the Customer's use of the Company's service causes damage to the Company's property or injuries to persons, the Customer shall be responsible for such damage or injury and shall indemnify, defend, and hold the Company harmless from any and all suits, claims, losses, and expenses associated therewith.

	SERVICE COMMISSION
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/1/2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
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issued By Authority of an	Michael S. Beer, Vice President Executive Director Louisville, Kentucky Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

#### Original Sheet No. 84 P.S.C. of Ky. Gas No. 6

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FEB 0 6 2009 KENTUCKY PUBLIC SERVICE COMMISSION Τ

### TERMS AND CONDITIONS Character of Service

#### **HEATING VALUE**

The gas to be supplied by Company shall be natural gas with a heating value of not less than 1,000 Btu per cubic foot; provided, however, that in the case of a supply emergency, Company reserves the right to supplement its supply of natural gas with a mixture of vaporized liquified petroleum gas and air, in which case the heating value of the gas mixture supplied shall not be less than 1,000 Btu per cubic foot.

#### STANDARD PRESSURE AND MEASUREMENT BASE

The standard distribution pressure of the gas supplied by Company is four ounces per square inch above atmospheric pressure.

Atmospheric pressure shall be assumed in all cases to be 14.5 pounds per square inch and temperature shall be assumed to be 60 degrees Fahrenheit; provided, however, the Company reserves the right for billing purposes to correct as necessary the actual temperature to a 60 degree Fahrenheit basis in the case of large volume customers.

All gas measured at pressures higher than the standard pressure shall be converted to a pressure base of 14.73 pounds per square inch absolute for billing purposes.

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#### **Original Sheet No. 85** P.S.C. of Ky. Gas No. 6

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### TERMS AND CONDITIONS Billing

#### METER READINGS AND BILLS

Each bill for utility service shall be issued in compliance with 807 KAR 5:006, Section 6.

All bills will be based upon meter readings made in accordance with the Company's meter reading schedule. The Company, except if prevented by reasons beyond its control, shall read customers meters at least quarterly, except that customer-read meters shall be read at least once during the calendar year.

In the case of opening and closing bills when the total period between regular and special meter readings is less than thirty days, the minimum charges of the applicable rate schedules will be prorated on the basis of the ratio of the actual number of days in such period to thirty days.

When Company is unable to read customer's meter after reasonable effort, or when Company experiences circumstances which make actual meter readings impossible or impracticable, customer may be billed on an estimated basis and the billing will be adjusted as necessary when the meter is read.

In the event Company's electric or gas meter fails to register properly by reason of damage. accident, etc., the Company shall have the right to estimate the customer's consumption during the period of failure on the basis of such factors as the customer's connected load, heating degree days, and consumption during a previous corresponding period and during a test period immediately following replacement of the defective meter.

Where the Company serves a customer with both electric and gas service at the same service location, the Company will render a combined bill. Provided, however, a residential customer may request, and the Company will render, separate bills under the following conditions: (1) the customer is being threatened with disconnection for non-payment or has already been disconnected for that reason and (2) the customer would be able to pay either the gas or electric portion of his bill and thus retain one service.

Bills are due and payable in their net amount at the office of the Company during business hours, or at other locations designated by the Company, within 15 days from date of rendition thereof. In the event a bill is not paid on or before the final day of this 15 day net payment period, the gross bill including forfeited discount or delayed payment charge shall become due and payable at the office of the Company.

Failure to receive a bill does not exempt a customer from these provisions of the Company's Terms and Conditions. FEB 0 6 2009

#### **READING OF SEPARATE METERS NOT COMBINED**

For billing purposes, each meter upon the customer's premises will be considered separately and readings of two or more meters will not be combined except where the Company's operating convenience requires the installation of two or more meters upper vice custom in SSION premises instead of one meter. OF KENTUCKY

Date of Issue: July 20, 2004

Date Effective: With Service Rendered Issued By On and After > 1, 2004

EFFECTIVE 7/1/2004 PURSUANT TO 807 KAR 5:011

KENTUCKY PUBLIC

Michael S. Beer, Vice President Executive Director Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

#### Original Sheet No. 85.1 P.S.C. of Ky. Gas No. 6

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FEB 0 6 2009 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/1/2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Date Effective: With Service Rendered

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### TERMS AND CONDITIONS Billing

#### MONITORING OF CUSTOMER USAGE

In order to detect unusual deviations in individual customer consumption, the Company will monitor the usage of each customer at least once annually. Should an unusual deviation in the customer's consumption be found which cannot be attributed to a readily identified cause, the Company will perform a detailed analysis of the customer's meter reading and billing records. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, the Company will contact the customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the customer's meter to determine whether it shows an average error greater than 2 percent fast or slow. The Company will notify the customers of the investigation, its findings, and any refunds or back-billing in accordance with 807 KAR 5:006, Section 10(4) and (5). In addition to the annual monitoring, the Company will immediately investigate usage deviations brought to its attention as a result of its on-going meter reading or billing processes or customer inquiry.

#### **RESALE OF GAS**

Gas service furnished under the Company's standard application or contract is for the use of the customer only, and no customer shall resell such gas to any other person, firm, or corporation on the customer's premises or for use on any other premises without the written consent of Company. If gas is resold in accordance with such written consent of Company, the gas may be resold only under one of the following two procedures: (1) the bill for natural gas service shall be divided by the total volume delivered to the customer during the month by LG&E and the resulting cost per unit of volume shall be applied to the volume of gas used by each end-user; or (2) such gas shall be resold at rates which are identical to the rates which would be charged by the Company for like and contemporaneous service.

Date of Issue: July 20, 2004

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Michael S. Beer, Vice President Executive Director Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

#### **Original Sheet No. 86** P.S.C. of Ky. Gas No. 6

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### **TERMS AND CONDITIONS** Deposits

The Company may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. The Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first three normal billing periods. Service may be refused or discontinued for failure to pay the requested deposit.

Generally, deposits will be required from all customers not meeting satisfactory credit and payment criteria. Satisfactory credit for customers will be determined by utilizing independent credit sources (primarily utilized with new customers having no prior history with the Company), as well as historic and ongoing payment and credit history with the Company. Examples of independent credit scoring resources include credit scoring services, public record financial information, financial scoring and modeling services, and information provided by independent credit/financial watch services. Satisfactory payment criteria with the Company may be established by paying all bills rendered, having no disconnections for nonpayment, having no late notices, having no defaulted credit arrangements, having no returned payments, having no meter diversion or theft of service.

If a non-residential customer fails to maintain a satisfactory payment or credit record, or otherwise becomes a new or greater credit risk, as determined by the Company in its sole discretion, the Company may require a new or additional deposit from the customer. A new or additional deposit may also be required if the customer's classification of service changes or if there is a substantial change in usage.

Interest on deposits will be calculated at the rate prescribed by law, from the date of deposit, and will be paid annually either by refund or credit to the customer's bills, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit. If interest is paid or credited to the customer's bill prior to 12 months from the date of deposit, the payment or credit will be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill, with any remainder refunded to the customer.

Residential deposits will be retained for a period not to exceed 12 months, provided the customer has met satisfactory payment and credit criteria. Non-residential deposits will be maintained as long as the customer remains on service.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation. CANCELLEL

#### DEPOSIT AMOUNT



7/1/2004 PURSUANT TO 807 KAR 5:011

Which is calculated MSSION Residential gas customers will pay a deposit in the amount of \$129,00, accordance with 807 KAR5:006 Section 7(1)(b). For combination gas and eiect RENTUCRY total deposit will be \$240.00. EFFECTIVE

Date of Issue: July 20, 2004

Date Effective: With Service Rendered **Issued Bv** On and After **> 1, 2004** 

Michael S. Beer, Vice President Executive Director Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30. 2004

### Original Sheet No. 86.1 P.S.C. of Ky. Gas No. 6

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## TERMS AND CONDITIONS Deposits

Non-residential customers' deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly.

	FEB 0 6 2009 KENTUCKY PUBLIC SERVICE COMMISSION
	PUBLIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE 7/1/2004 PUBSUANT TO 907 KAP 5:011
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P.S.C. Gas No. 7, First Revision of Original Sheet No. 86.3 Canceling P.S.C. Gas No. 7, Original Sheet No. 86.3

	DSM
Demand-Side Managemer	nt Cost Recovery Mechanism
Monthly Adjustment Factors:	
Residential Rate RGS and Volunteer Fire Department Rate VFD	Energy Charge
DSM Cost Recovery Component (DCR): DSM Revenues from Lost Sales (DRLS): DSM Incentive (DSMI): DSM Balance Adjustment (DBA): Total DSMRC for Rates RGS and VFD:	\$ 0.01044 per Ccf \$ 0.00091 per Ccf \$ 0.00077 per Ccf \$ (0.00289) per Ccf \$ 0.00923 per Ccf
•	
Commercial Customers Served Under Firm Commercial Gas Service Rate CGS, As Available Gas Service Rate AAGS, Rate TS, and Rate FT	Energy Charge
DSM Cost Recovery Component (DCR): DSM Revenues from Lost Sales (DRLS): DSM Incentive (DSMI): DSM Balance Adjustment (DBA): Total DSMRC for Rates CGS, AAGS, TS, a	\$ 0.00109 per Ccf \$ 0.00000 per Ccf \$ 0.00004 per Ccf \$(0.00037) per Ccf \$ 0.00076 per Ccf
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	OF KENTUCKY EFFECTIVE 3/30/2009 PURSUANT TO 807 KAR 5:01 SECTION 9 (1)
Date of Issue: February 27, 2009 Date Effective: March 30, 2009 Soud By: Lonnie E. Bellar, Vice President, State	
Ammie E S	I Executive Director

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#### **Original Sheet No. 87** P.S.C. of Ky. Gas No. 6

# **TERMS AND CONDITIONS Budget Payment Plan**

The Company's Budget Payment Plan is available to residential customers and to small commercial customers served under Rates CGS. Small business customers must have a minimum of three months of usage history and a zero balance owed on their account(s) to be eligible for the Budget Payment Plan. Small business customers with combined gas and electric services must be served exclusively under General Service Rate GS for their electric service. .Under this plan, a customer may elect to pay, each month, a budgeted amount in lieu of billings for actual usage. , A customer may enroll in the plan at any time.

The budgeted amount will be determined by the Company, and will be based on one-twelfth of the customer's usage for either an actual or estimated twelve months. The budgeted amount will be subject to review and adjustment by the Company at any time during the customer's budget year. If actual usage indicates the customer's account will not be current with the final payment in the customer's budget year, the customer will be required to pay their Budget Payment Plan account to \$0 prior to the beginning of the customer's next budget year.

If a customer fails to pay bills as agreed under the Budget Payment Plan, the Company reserves the right to remove the customer from the plan, restore the customer to regular billing and require immediate payment of any deficiency. A customer removed from the Budget Payment Plan for non-payment may be prohibited from further participation in the Plan for twelve (12) months.

Failure to receive a bill in no way exempts a customer from the provisions of these terms and conditions.

Date of Issue: July 20, 2004

Date Effective: With Service Rendered **Issued By** 

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FEB 0 6 2009 KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/1/2004 PURSUANT TO 807 KAR 5:011

> On and After >1,2004

Michael S. Beer, Vice President Executive Director Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

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# Original Sheet No. 88 P.S.C. of Ky. Gas No. 6

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IGE	Customer Service: (502) 589-1444 M Walk-In Center Hours: Mon-Fri 8AM www.lgeenergy.com	Mon-Fri 7AM-7PM DATE RUE AMOUNT DUE -5PM 07/22/04 \$67.47
		ACCOUNT INFORMATION
	Electronic! Did you know we can send all? Switching to e-bill is easy when www.lgeenergy.com.	Account Number: 5000-0367-1700-1 9 Account Name: JOHN DOE Service Address: 1234 ANYWHERE ST Next Reed Date: 08/03/04
		STREET, STREET
Averages for Billing Period	This Last Year Year	Previous Balance 64.93 Payments as of 07/06 (68.34)
Billing Period Average Temperature		Balance as of 07/06 (3.41)
Number of Days Billed	The second se	Electric Charges 54.95 Gas Charges 15.93
Electric/kwh per Day	28.0 29.3	Utility Charges as of 07/06 70.8t
Gas/ccf per Day	0.3 0.3	Total Amount Due 67.47
	SL Stores (	THANGES
Rate Type: ELECTRIC F	ESIDENTIAL	A CONTRACTOR OF THE ACCOUNT OF THE ACTION OF THE ACCOUNTS
Customer Charge Energy Charge		3.51 Meter Reading Information 50.05 Meter # 406270
Other Charges For Abo	ve Rates	Actual Reading on 07/02 63494
Electric Fuel Adjustment	(\$.00051 x 812 kwh)	0.41 Previous Reading on 06/03 62682
Electric Residential DSM Environmental Surcharge	(2.270% x \$54.68)	0.71 Current lowh Lisage 812
Merger Surcredit (3.1299 Earnings Sharing Adjustr	6 CR x \$55.92)	-1.75 Meter Multiplier 1 1.28 Metared kwh Usege 812
Value Delivery Surcredit	(0.900% CRx \$55.45)	-0.50 Metand kwh Usage 812
Total Electric Charg	#5	\$04.90
		CANCELLED
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		KENTUCKY PUBLIC
Please see reverse side for	additional charges. Please bring er	ntire bill when paying in person. SERVICE COMMISSION
Customer Service (502)	589-1444	PLEASE BETURN THIS PORTION WITH YOUR PAYMENT
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Accepted Notifies	Out One By Des Offic	After Day State Discussion Crotocold
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# Original Sheet No. 88.1 P.S.C. of Ky. Gas No. 6

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	Rate Type: GAS RESIDENTIAL		7.11		
	Customer Charge Gas Distribution Charge		1.36	Meter Reading Information Meter # 520829	
	Gas Supply Component (\$.74885 x 10 cc Other Charges For Above Rates	a)	1.40	Actual Reading on 07/02	2408 2398
	Gas Residential DSM (\$.00324 x 10 ccf) Value Delivery Surcredit (0.380% CRx \$1	5 00)	0.03	Previous Reading on 06/03 Current ccf Usage	10
	Total Gas Charges	0.00)	\$15.93	Meter Multiplier	1
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	equipment needed to meet gover	mment-mandated air er	mission reduction require	ments.	
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	from your bank account on your p	payment due date.			
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#### First Revision of Original Sheet No. 89 P.S.C. of Ky. Gas No. 6

KENTUCKY PUBLIC

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TERMS AND O	CONDITIONS
Discontinuand	e of Service

In accordance with and subject to the rules and regulations of the Public Service Commission of Kentucky, the Company shall have the right to refuse, or to discontinue to serve, an applicant or customer under the following conditions:

- A. When Company's or Commission's rules and regulations have not been complied with. However, service may be discontinued or refused only after Company has made a reasonable effort to induce the customer to comply with its rules and then only after the customer has been given at least 10 days written notice of such intention, mailed to his last known address.
- B. When a dangerous condition is found to exist on the customer's or applicant's premises. In such case service will be discontinued without notice or refused, as the case might be. Company will notify the customer or applicant immediately of the reason for the discontinuance or refusal and the corrective action to be taken before service can be restored or initiated.
- C. When a customer or applicant refuses or neglects to provide reasonable access and/or easements to and on his premises for the purposes of installation, operation, meter reading, maintenance, or removal of Company's property. Customer shall be given 15 days written notice of Company's intention to discontinue or refuse service.
- D. When Applicant is indebted to Company for service furnished. Company may refuse to serve until indebtedness is paid.
- E. When customer or applicant does not comply with state, municipal or other codes, fules and regulations applying to such service. FEB 0 6 2009
- F. When directed to do so by governmental authority.
- SERVICE COMMISSION G. Service will not be supplied to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same or any other premises until payment of such indebtedness shall have been made. Service will not be continued to any premises if the applicant or customer is indebted to the Company for service previously supplied at the same premises in accordance with 807 KAR 5:006, Section 14(1)(f). Unpaid balances of previously rendered Final Bills may be transferred to any account for which the customer has responsibility and may be included on initial or subsequent bills for the account to which the transfer was made. Such transferred Final Bills, if unpaid, will be a part of the past due balance of the account to which they are transferred. When there is no lapse in service, such transferred Final Bills will be subject to the Company's collections and disconnect procedures in accordance with 807 KAR 5:006, Section 14(1)(f). Final Bills transferred following a lapse in service will not be subject to disconnection unless: (1) such service was provided pursuant to a fraudulent application submitted by the customer; (2) the customer and the Company have entered into a contractual agreement which allows for such a disconnection; or (3) the current account is subsequently disconnected for service supplied at that point of delivery, at which time, all unpaid and past due balances must be paid prior to reconnect. The Company shall have the right to transfer Final Bills between residential and commercial with residential characteristics MMASSIGN service supplying common use facilities of any apartment building) revenue classifications EFFECTIVE 2/13/2007 PURSUANT TO 807 KAR 5:011 **Issued Bv** Date Effective TFebruary 13, 2007 Date of Issue: February 23, 2007 **Canceling Original Sheet No. 89** 1. / Issued July 20, 2004 1 John R. McCall, Executive Vice Pre. **Executive Director**

General Counsel and Corporate Secretary Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2006-00009 dated February 13, 2007



	TERMS AND CONDITIONS
	Discontinuance of Service
	Service will not be supplied or continued to any premises if at the time of application for service the applicant is merely acting as an agent of a person or former customer who is indebted to the Company for service previously supplied at the same or other premises until payment of such indebtedness shall have been made. Service will not be supplied where the applicant is a partnership or corporation whose general partner or controlling stockholder is a present or former customer who is indebted to the Company for service previously supplied at the same premises until payment of such indebtedness shall have been made.
H.	For non-payment of bills. The Company shall have the right to discontinue service for non-payment of bills after the customer has been given at least ten days written notice separate from his original bill. Cut-off may be effected not less than 27 days after the mailing date of original bills unless, prior to discontinuance, a residential customer presents to Company a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than 30 days from the original date of discontinuance. The Company shall notify the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.
Ι.	For fraudulent or illegal use of service. When Company discovers evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. Within twenty-four (24) hours after such termination, the Company shall send written notification to the customer of the reasons for such discontinuance of service and of the customer's right to challenge the termination by filing a formal complaint with the Public Service Commission of Kentucky. The Company's right of termination is separate from and in addition to any other legal remedies which the utility may pursue for illegal use or theft of service. The Company shall not be required to restore service until the customer has complied with all rules of the Company and regulations of the Commission and the Company has been reimbursed for the estimated amount of the service rendered and the cost to the Company incurred by reason of the fraudulent use.
	hen service has been discontinued for any of the above reasons, the Company shall not be sponsible for any damage that may result therefrom.
	scontinuance or refusal of service shall be in addition to, and not in the service shall be in addition to, and not in the company.
	PUBLIC SERVICE COMMISS OF KENTUCKY EFFECTIVE 2/13/2007 PURSUANT TO 807 KAR 5:01 Issued By Date Effective February 13, 200

**Original Sheet No. 90** P.S.C. of Ky. Gas No. 6

#### **TERMS AND CONDITIONS Gas Main Extension Rules**

- 1. The Company will extend its gas mains at its own expense for a distance of one hundred feet to each bona-fide applicant for year-round gas service who agrees in writing to take service within one year after the extension is completed by connecting a major gas-consuming appliance (i.e., furnace, water heater, yard light, pool heater) and who has a suitable Customer's Service Line installed and ready for connection.
- 2. The Company will extend its gas mains in excess of the above distance provided the applicant for service advances to the Company an amount equal to the estimated cost of such excess portion of the extension. The Company shall have the right to determine the length of the extension and to specify the pipe size and location of the extension, as well as the timing of its construction.
- 3. Where funds were advanced in accordance with paragraph 2 for extensions into developed residential neighborhoods and notwithstanding paragraph 1, any customer that subsequently connects to the main during a 10 year period from the effective date of the main extension contract shall advance to the Company a pro rata share of the cost of the extension over 100 feet per connected customer.
- 4. For each new year-round customer connected to an extension in accordance with paragraph 3. the Company will refund to the previous applicant(s) who advanced funds an amount equal to the difference between the refundable amount advanced and the amount of the advance so determined for the new applicant.
- 5. The Company will extend its gas mains to serve a proposed real estate subdivision provided the applicant for such extension advances to the Company an amount equal to the estimated cost of the total extension. The Company shall have the right to determine the length of the extension and to specify the pipe size and the location of the extension, as well as the timing of its construction. FEB 0 6 2009
- 6. For each new year-round customer actually connected to the extension within a ten-year period following the effective date of the gas main extension contract, but not to extensions on laterals therefrom, the Company will refund to applicant(s) who advanced funds in accordance with paragraph 5 above an amount equal to 100 times the average unit cost per foot of extension advanced by such applicant(s); provided that such refunds shall not exceed, in the aggregate, the amount originally advanced to the Company.
- 7. The Company will install at its own expense a service pipe of suitable capacity extending from its gas main to the customer's property line beyond which point all necessary piping shall be installed by and at the expense of the customer and in a manner acceptable to the Company.
- 8. The Company will install at its own expense the necessary meter together with the regulator required to convert from medium pressure to service pressure. When a high pressure gas line is tapped to serve a customer or group of customers, the Company may charge the customer or customers for the estimated installed cost of the additional high pressure regulator.
- 9. In the event the Company is required to make a further extension of its mains to see Company reserves the right to tap any extension constructed under these rules connections from such additional extensions without application of the Febboard There to in paragraph 4 or 6 above.

Date of Issue: July 20, 2004

PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Date Effective: With Service Rendered **Issued By** On and After > 1, 2004

Michael S. Beer, Vice President Executive Director Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

Original Sheet No. 90.1 P.S.C. of Ky. Gas No. 6

## TERMS AND CONDITIONS Gas Main Extension Rules

- 10. The title to all extensions herein provided for, together with all necessary rights-of-way, permits and easements, shall be and remain in the Company.
- 11. The Company shall not be obligated to make service connections or to extend its gas mains in cases where such extensions or connections, in the sole judgment of Company would be infeasible, impractical, or contrary to good operating practice, or where such extensions are not in accordance with the terms of the applicable rate schedule.

	Michael S Beer Vic	e President Executive Director trucky Case No. 2003-00433 dated June 30, 2004
Date of Issue: July 20, 2004	Issued By	Eate Effective: With Service Rendered
		7/1/2004 PURSUANT TO 807 KAR 5:011
		OF KENTUCKY EFFECTIVE
		PUBLIC SERVICE COMMISSI
		KENTUCKY PUBLIC SERVICE COMMISSION
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#### Original Sheet No. 91 P.S.C. of Ky. Gas No. 6

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## TERMS AND CONDITIONS Gas Service Restrictions

By Order dated September 5, 1973, in Case Nos. 5829 and 5839, the Public Service Commission of Kentucky authorized the Company to incorporate in its gas tariff restrictions on the supply of gas service, occasioned by the inadequacy of gas supplies to meet customer demands. These restrictions have been modified from time to time by tariff filings authorized or approved by the Commission. Uncertainty as to future gas supply makes it necessary that Company continue to exercise control over the addition of gas loads to its system, as set forth in these rules.

- GENERAL. Except as specifically provided in these rules, the Company will not (a) initiate service to any new customer, location, or service point; (b) permit any commercial customer (including any governmental agency or institution) or any industrial customer to increase its connected load or to expand its gas requirements in any manner; or (c) permit any customer to change to another rate schedule for the purpose of obtaining a higher priority under the Company's Tariff.
- NEW CUSTOMERS. Until further notice, Company will accept applications for gas service to new customers as set forth below. Main extensions will be made in accordance with the Gas Main Extension Rules contained in this Tariff.
  - (a) FOR SERVICE UNDER RATES RGS, CGS and IGS. Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
  - (b) FOR SERVICE UNDER OTHER RATE SCHEDULES. Company may undertake to serve new customers with requirements in excess of those allowable under Rates RGS, CGS and IGS when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied.
- Increase in Service to Existing Customers. Until further notice, the Company will, upon application, permit increases in the connected gas load or the gas usage of Notice Commercial and industrial customers existing as of the effective date of these rules, as follows ERVICE COMMISSION
  - (a) ADDITIONAL SERVICE UNDER RATES RGS, CGS and IGS. The Company will permit the addition of connected gas loads under Rates RGS, CGS and IGS. Company will have the right to limit the total connected load to a maximum of 8,000 cubic feet per hour, when in Company's judgment such is necessary in order to enable it to continue to supply reliable service to existing customers.
  - (b) ADDITIONAL SERVICE UNDER OTHER RATE SCHEDULES. Company may undertake to serve existing customers with additional requirements in excess of those allowable under Rates RGS, CGS and IGS when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Company will designate the applicable rate schedule under which such service will be supplied. PUBLIC SERVICE COMMISSION
- 4. LOAD ADDITIONS TO BE AGGREGATED. Limitations on new or Order to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time. 7/1/2004 PURSUANT TO 807 KAR 5:011

		SECTION 9 (1)
Date of Issue: July 20, 2004	Issued By	Date Effective: June 26, 1987 July 20, 2004
	Michael S. Beer, Vice President	Executive Director

Louisville, Kentucky Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

#### Original Sheet No. 91.1 P.S.C. of Ky. Gas No. 6

CANCELLED

#### TERMS AND CONDITIONS Gas Service Restrictions

- 5. VOLUMES OF GAS USAGE. Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted accordingly.
- TRANSFERS BETWEEN LOCATIONS. Company may permit any customer to transfer his own gas entitlement from one location to another; provided, however, that transfers of service cannot be aggregated so as to exceed the limitations on connected load set forth in Paragraphs 2 and 3 above with respect to Rates RGS, CGS, and IGS.
- 7. PRIORITY CONSIDERATIONS. If at any time, the Company is required to select among applicants for service as provided for in Paragraphs 2(b) or 3(b) above, it will, to the extent practicable, observe the following priorities in the order named:
  - (a) Schools, hospitals and similar institutions.
  - (b) Other commercial establishments.
  - (c) Industrial process and feedstock uses.
  - (d) Other industrial applications.
- LAPSE OF APPLICATIONS. If any applicant for new or increased service under these rules is not ready to take such service within 12 months from the date of application, such application shall be void. Any reapplication shall be subject to the Company's rules in effect at the time thereof.
- 9. Applicants may make application for gas service beyond that provided for in these rules, to be initiated at such time as these rules may be terminated or modified so as to enable the Company to provide the service applied for. Company will file such applications in the order of receipt and dispose of them as circumstances dictate.

Date of Issue: July 20, 2004	Issued By	Date Effective: November 11, 1987
		PUBLIC SERVICE COMMISSIC OF KENTIUCKY EFFECTIVE 7/1/2004 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

#### **Original Sheet No. 92** P.S.C. of Ky. Gas No. 6

#### **TERMS AND CONDITIONS Curtailment Rules**

These rules are established to govern LG&E's available supply of gas to sales and transportation customers during periods of shortage or substantial reduction in the gas availability from LG&E's suppliers. These rules are designed to provide for curtailment or discontinuance of service made necessary by a deficiency in gas supply, capacity or unforeseen emergency circumstances. Implementation of these Rules will enable LG&E to continue to supply reliable gas service for residential and other human welfare purposes. These rules shall apply and continue in effect until lawfully modified or superseded under the regulatory jurisdiction of the Public Service Commission of Kentucky.

1. DEFINITIONS (for Purposes of these Rules).

COMMERCIAL CUSTOMERS: Customers engaged primarily in the sale of goods or services, including institutions and local, state and Federal governmental agencies, for uses other than those involving manufacturing.

INDUSTRIAL CUSTOMERS: Customers engaged primarily in a process or processes which create or change raw or unfinished materials into another form or product. For the sole purpose of the application of these rules, customers served under Rate IGS whose gas service is primarily used in the production or processing of foods or food for human consumption shall be considered commercial customers.

SMALL INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes is 10,000 Mcf or less.

LARGE INDUSTRIAL CUSTOMER: Any industrial customer whose aggregate of twelve Monthly Base Period Volumes exceeds 10,000 Mcf.

SUMMER SEASON: The seven consecutive monthly customer billing periods of April through October.

WINTER SEASON: The five consecutive monthly customer billing periods of November of 2009 one year through March of the following year. KENTUCKY PUBLI SERVICE COMMISS

PILOT LIGHT REQUIREMENTS: Gas used on either a continuous or intermittent basis only for the ignition of the fuel in the main burner; does not include any gas used to preheat or atomize solid or liquid fuels.

NON-DOMESTIC USAGE: Usage for boiler fuel and other applications where alternate fuel facilities are installed or capable of being installed.

BASE PERIOD: The 12 months ending with the calendar year prior to the implementation of any curtailments hereunder.

determined from its gas c	onsumption during the ure conditions, and to ann connected load increas	uines assigned to each customer Base period adjusted to companies assigned to each customer ualize consumption protects where ed in keeping with FERES where 7/1/2004
		PURSUANT TO 807 KAR 5:011
of lesue: July 20 2004	Issued By	Date Effective: September 27, 2000

Date of la

**Executive Director** 

'Jly 20, 2004

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004

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Original Sheet No. 92.1 P.S.C. of Ky. Gas No. 6

#### TERMS AND CONDITIONS Curtailment Rules

**AUTHORIZED MONTHLY VOLUME:** The volume of gas authorized to be taken during a month and determined by deducting from the Monthly Base Period Volume the curtailment applicable for the month.

Some Customers may have usage falling within more than one of the above categories; as such, these customers may be required to segregate their total usage accordingly.

- PRO-RATA CURTAILMENT. In order to meet seasonal and daily sendout requirements, to
  preserve underground storage deliverability, and to provide for adequate and timely underground
  storage injections, LG&E will implement pro-rata curtailment with respect to the classes of
  customers here listed:
  - (a) Large Industrial Customers served under Rate IGS and Rider RBS.
  - (b) All customers served under Rate AAGS.

LG&E will assign Monthly Base Period Volumes to each customer in the above classes. Not less than two weeks prior to the beginning of any billing period, except in the case of an emergency, LG&E will notify in writing each customer in the classes named above of the percentage curtailment from such customer's Monthly Base Period Volume to be in effect in said billing period, stating the Authorized Monthly Volume such customer is authorized to take during said billing period.

During each month of the Winter Season curtailment will be first applied to Rate AAGS customers until such curtailment reaches 100% of Base Period Volumes (allowing, however, for continuation of Pilot Light Requirements in connection with alternate fuels). When the required curtailment level exceeds 100% as applied to Rate AAGS customers, the additional curtailment required will be apportioned at a uniform percentage to other customers subject to pro-rata curtailment under this Section 2. Provided, however, during any month of the Winter Season when Rate AAGS customers are being fumished all or a part of their Base Period Volumes, such service may be completely interrupted when and to the extent that LG&E deems such interruption necessary to preserve storage deliverability or to otherwise meet seasonal or daily sendout requirements.

During each month of the Summer Season the percentage of curtailment shall be uniform for all classes to which it applies.

Provided, however, in the case of Large Industrial Customers served under Rate ICS, Authorized Monthly Volumes shall be established so as to aggregate not less than 10,000 Mcf for a twelve-month period.

3. COMBINATION OF AUTHORIZED MONTHLY VOLUMES. Subject to a written application by a customer and acceptance thereof by LG&E, LG&E will permit any customer served through more than one point of delivery at any location, or any person, corporation or entity served with gas at more than one location, to take gas through the points or at the locations of its choosing, provided since that the gas so taken will not exceed the combined Authorized Wonthly Volumes applicable to such points of delivery, and provided that only volumes purchased under rate schedules subject to pro-rata curtailment may be so combined. Gas taken through each individual point of delivery will be billed at the rate applicable to such point of delivery.

Date of Issue: July 20, 2004

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Michael S. Beer, Vice President Louisville, Kentucky

Executive Director

Issued By Authority of an Order of the K.P.S.C. in Case No. 2003-00433 dated June 30, 2004.

#### Original Sheet No. 92.2 P.S.C. of Ky. Gas No. 6

#### TERMS AND CONDITIONS Curtailment Rules

If the Application referred to in the above paragraph is denied by LG&E, then the Applicant may apply to the Public Service Commission for a review of LG&E's decision.

The right to effect combinations of Authorized Monthly Volumes as here described is limited to individual customers or individual persons, corporations or entities and such right will not extend to similar combinations between or among unrelated customers. Nor shall such combinations be employed by any customer for the purpose of obtaining a lower overall cost of gas.

For the purpose of assessment of penalties, the point of delivery will be considered on a combined basis, so that the actual combined take will be measured against combined Authorized Monthly Volumes. It will be the responsibility of any applicant for this treatment to advise LG&E in writing as to the party or entity to be held accountable for the payment of such penalty.

4. PENALTY CHARGES. Any customer subject to interruption in accordance with Paragraph 2 above who uses any quantity of gas (in excess of Pilot Light Requirements where applicable) during a period of interruption shall be subject to a penalty charge applicable to such unauthorized take at the rate of \$10.00 per Mcf, such penalty to be in addition to the established rate for service.

Any customer subject to curtailment in accordance with Paragraph 3 above who at the end of a Summer Season or a Winter Season has taken gas in excess of 102% of the aggregate of its Authorized Monthly Volumes within such season shall be subject to a penalty charge applicable to such excess take at the rate of \$20.00 per Mcf, such penalty to be in addition to the established rate for service.

The payment of penalty charges for take in excess of authorized volumes shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to LG&E.

- EMERGENCY CURTAILMENT. In the event of an emergency, LG&E will initiate the following D actions in order that service may continue to be supplied for residential and other human health, safety and welfare needs.
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  - (1) Issue Operational Flow Orders to customers served under Rate FT and RideNRBSK and BLIC take similar actions applicable to customers served under Special ContractsRVCustomers Served under Ser
  - (2) Discontinue service to customers served under Rate AAGS.
  - (3) Implement pro-rata curtailment to Large Industrial Rate IGS and Rider RBS customers. These customers would be required to reduce their usage down to a specified percentage of Base Period Volumes.
  - (4) Once curtailment in level 3 (above) is 0% of Base Period Volumes, implement provide SION curtailment to the remainder of Industrial and non-human heeds compercial use customers. These customers would be required to reduce their usage down to a specified percentage of Base Period Volumes. 7/1/2004

Date of Issue: July 20, 2004

Executive Director

hael S. Beer, Vice President Louisville, Kentucky

Executive Director

PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Date Effective: September 27, 2000

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Original Sheet No. 92.3 P.S.C. of Ky. Gas No. 6

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#### TERMS AND CONDITIONS Curtailment Rules

- (5) Once customers in level 4 (above) have reduced their usage to 0% of Base Period Volumes, request reduction of gas usage by commercial, residential, and human needs customers.
- (6) Implement procedures for interruption of selected electrical distribution circuits on a rotational basis.
- DISCONTINUANCE OF SERVICE: If any customer subject to interruption or curtailment under these rules fails to limit its use of gas as provided for herein, then LG&E shall have the right, after reasonable notice, to immediately and permanently discontinue all gas supply to such customer.

Date of Issue: July 20, 2004	Issued By Date Effective: September 27, 2000 July 20, 2004
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